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OPERATOR						
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Operator						
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NEW MEXICO OIL CONSERVATION COMM: N

Form C-104

	FILE /	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA				
	TRANSPORTER OIL		FEB 1 3 1978			
	OPERATOR /					
1.	PRORATION OFFICE					
	Stevens Oil Company V					
	P. O. Box 2203, Roswell, New Mexico 88201					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	Recompletion	Change of address for Operator and Transporter of Natural Gas				
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner					
Ħ.	DESCRIPTION OF WELL AND I					
	Cease Name O'Brien "C"	Well No. Pool Name, Including Fo				
	Location					
	Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West					
	Line of Section 1 Tow	vnship 9S Range	28E , NMPM,	Chaves County		
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil v or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Casinghead Gas 🔀 📉 or Dry Gas 🔀 📉 Address (Give address to which approx					
	If well produces oil or liquids,	Y Unit Sec. Twp. P.ge.	Is gas actually connected? When			
	give location of tanks. D 1 9S 28E Yes 3-22-73 If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA					
	Designate Type of Completion		1 1 1	1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
٠.	TUEING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.		OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			Water - Bble.	Ggs • MCF		
	Actual Prod. During Test	Oil-Bbls.	wdter - DDis.	GGB - MC1		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		C.D.	OU CONSERVA	TION COMMISSION		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 1 4 1978			
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED // / Lassett			
above is true and complete to the best of my knowledge		best of my knowledge and belief.	SUPERVISOR, DISTRICT II			
	1 / 1/10 /10		This form is to be filed in compliance with RULE 1104.			
	Kundh J. Vin	6				
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 191.			
	Owner (Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.			

2-8-78 (Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.