

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

clsp  
DP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

NOV 6 - '89

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

TLSAU

8. Well No.

74

9. Pool name or Wildcat

Twin Lakes SA Assoc.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN WELLS OR TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

~~Pelto Oil Company~~

Energy P.W. Corp.

3. Address of Operator

500 Dallas, Suite 1800, Houston, TX 77002

4. Well Location

Unit Letter K : 1980 Feet From The south Line and 1980 Feet From The west Line

Section 1

Township 9S

Range 28E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3951' RT

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Convert to an injector well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached sheets.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bernie Malson

TITLE

Mgr. Production Admin.

DATE

11/3/89

TELEPHONE NO 713/651-1800

TYPE OR PRINT NAME

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

DEC 21 1989

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Conversion

PELTO OIL COMPANY  
O'BRIEN C #3 (TLSAU #74)  
TWIN LAKES FIELD  
CHAVES COUNTY, NM  
PELTO W.I.: 51.08  
E: \$900,000 (55 WELL CONVERSIONS)

PROPOSED INJECTOR  
AFE NO. 3539

- 4-6-88 RUPU (Monumnet). Pulled & LD rods & pump from short string. PU & started running 1 25/32" tbg in long string og 2 3/8" csg. SDON. Will finish running tbg to +/- 6730' & spot cmt plug over Penn perfs 4-7-88.
- 4-7-88 Finished TIH w/1 25/32" DP. Tagged firm btm @ 6484'. Circ w/FW. Could not make any hole. Loaded 2 7/8" csg, 10# gelled brine mud. Spotted 20 sx Class C neat cmt plug from 6484-5672'. Pulled 1 25/32" DP. SDON. WOC. Witnessed by Johnny Robinson, NMOCD.
- 4-8-88 Ran Halliburton WL to tag Top of Penn plug. Touched a restriction @ 3464'. Ran 2 3/8" blade bit on 1 25/32" DP. Knocked out restriction @ 3464' & tagged true top of cmt plug @ 5629'. RU Schlumberger & perf Penn 2 7/8" csg w/4 JSPF @ 5470' for squeeze. RU Halliburton & pumped down 2 7/8" csg through squeeze perfs @ 5470' @ 1 1/2 BPM rate @ max 2500#. Ran 2 7/8" Halliburton EZ Drill cmt retainer on Schlumberger WL & set @ 5370'. Ran DP w/retainer stinger, located into retainer & squeezed 50 sx Class C cmt into perfs @ 5470' @ max 2800#. Disp cmt to retainer w/FW, unstung from retainer & rev out capacity of 2 7/8" csg & 1 25/32" DP. Pulled DP & SD. WOC.
- 4-11-88 RU Schlumberger. Perf 4 squeeze holes in 2 7/8" LS of csg @ 3184'. RU Howco. Pumped FW into perfs @ 3184' to insure that we could get some kind of rate. Ran Halliburton slickline & tagged TOC above cmt retainer set @ 5370' @ 5350'. Ran Howco 2 7/8" cmt ret on WL & set @ 3080'. Ran 1 25/32" DP & stung into ret @ 3080'. M&P 50 sx Class C neat cmt through perfs @ 3184' & into 7 7/8" open hole. Pulled & LD 1 25/32" DP & stinger. Ran 40 stds 1 25/32" DP from derrick & came out LD. SDON. WOC. Witnessed by Johnny Robinson, NMOCD.
- 4-12-88 RU Jarrell WL Ser. Tagged TOC above ret @ 3080' @ 3030'. Ran temp survey. Found TOC outside 2 7/8" @ 2850'. WIH w/slickline & attempted to pull SN that hd been set in short string of 2 7/8". Could not get SN out. Sheared off retrieving tool. Ran fishing tool on sandline & tried again to pull SN w/sandline. Still could not get SN loose. RD Jarrell Ser. TIH w/rest of 1 25/32" DP & came out LD. RDPU.
- 11-11-88 Load long string of 2 7/8" csg. Press test to 500#. Held OK, no leaks at surface, 4 bbls to load csg.
- 6-14-89 RUPU (Monument). PU & WIH w/94 jts 1 1/2" tbg to tag TOC @ 3030' in longstring (West) of 2 7/8" csg. RU Halliburton. Spotted premium plus cmt from 3030-2600'. Pulled & LD 10 jts 1 1/2". Circ hole clean to 2700'. POOH & LD 1 1/2" tbg. SDON.

PELTO OIL COMPANY  
O'BRIEN C #3 (TLSAU #74)  
TWIN LAKES FIELD  
CHAVES COUNTY, NM  
PELTO W.I.: 51.08%  
AFE: \$900,000 (55 WELL CONVERSIONS)

PROPOSED INJECTOR  
AFE NO. 3539

- 6-15-89 RU Western Atlas. Ran GR-CCL in 2 7/8" (west) longstring. Tagged TOC in west string @ 2723' w/WL. POOH. Went in 2 7/8" (east) shortstring w/Baker CIBP on WL & tagged top of retrieving tool @ 2556'. Set CIBP @ 2553'. Dumped 35' Class C cmt on top of BP. POOH. Went back in west string & perf 19 holes, 1 JSPF @ 2585, 2586, 2587, 2588, 2589, 2590 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2606, 2607, 2608, & 2611'. RD Western Atlas. RDPU. Note: Will treat w/acid & run inj pkr after Stevens cements O'Brien C #9.  
Costs to date: \$10,851
- 7-6-89 RUPU (Monument). WIH w/2 1/2" Kamco inj pkr open ended on 79 jts (2535') 1 1/2" IJ tbg. Set pkr @ 2546'. Loaded csg-tbg annulus w/corr inhib wtr press tested @ 300# for 30 min w/chart. Held OK. RDPU.  
Costs to date: \$12,710