

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 2 1974

Oil and Gas Lease No. **L - 2346**

RECEIVED
DISTRIBUTION
DATE
LAND OFFICE
OPERATOR

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PERIODIC REPORTS ON TO CELESTOR OR PLUG BACK TO A DIFFERENT RESERVOIR. USE THIS FORM FOR PERIODIC REPORTS ON OTHER WELLS. USE FORM O-101 FOR SUCH PROPOSALS.

O.C.C.
ARTESIA OFFICE

1. Name of Operator: **Coquina Oil Corporation**

2. Address: **200 Building of the Southwest, Midland, Texas 79701**

3. Location of Well: UNIT LETTER **0** SECTION **660** T1/2 FROM THE **S** LINE AND **1980** FEET FROM **E** CORNER OF SECTION **2** RANGE **10S** T1/2 **29E**

4. Name of Well: **3991 G.L.**

5. County: **Chaves**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANT <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Spud date and progress

17. Location, equipment, and completion operations. Clearly state all pertinent details, and give pertinent dates, including start and stop date of starting any proposed work. SEE RULE 1103.

Spudded 17 1/2" hole at 4:30 p.m., 2-26-74. Drilled to 350'. Ran 8 jts 12 3/4" 34#/ft Schedule 20 STC casing total length 351.43'. Landed at 349.93'. Cemented with 400 sacks lite wate, 2% CaCl followed by 100 sacks Class C, 2% CaCl. Circulated 50 sacks to surface. WOC 12 hrs. Nippled up. Tested casing to 600 psi for 30 minutes with no pressure drop. Drilled out with 11" hole to 2840'. Ran 8 5/8" casing, 67 jts total 2867.02'-13 jts 32#/ft J55 LTC (526.76'), 54 jts 24#/ft J55 STC (2339.54'). Landed at 2840.02'. Cemented with 300 sacks Class C, 2% CaCl. WOC 18 hrs. Nippled up. Tested casing to 1000 psi for 30 minutes with no pressure drop. Drilled out 7 7/8" hole to 9340' with no commercially productive zones encountered.

DST from 9074' to 9179' - recovered 195 MCF gas flow and 220' GCM. 15" Preflow - 167 psi; 60" ISIP - 2167 psi; 60" Flow - 208 psi; 120" FSIP - 2820 psi. Prep to P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: J. T. Berry (J. T. Berry) TITLE: Superintendent DATE: 5-1-74

APPROVED BY: W. A. Gressett TITLE: OIL AND GAS INSPECTOR DATE: MAY 3 1974

CONDITIONS OF APPROVAL, IF ANY: