

UNED STATES

SUBMIT IN DUPLIC

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other in-
structions on
reverse side)

Form approved by
Budget Bureau, No. 42-53515.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		2. LEASE DESIGNATION AND SERIAL NO. NM 8363 FEB 10 1978	
3. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		3. IF INDIAN, ALIQUITE OR TRIBE NAME O.C.C. ARTESIA, OFFICE	
4. NAME OF OPERATOR C. E. LaRue and B. N. Muncy, Jr.		4. UNIT AGREEMENT NAME	
5. ADDRESS OF OPERATOR P. O. Box 196, Artesia, New Mexico 88210		5. FARM OR LEASE NAME Hanlad Federal	
6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL and 1980 FWL Section 15, T14S, R28E At top prod. interval reported below At total depth		6. WELL NO. 2	
7. PERMIT NO.		7. FIELD AND POOL, OR WILDCAT Sams Ranch	
DATE ISSUED		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 15, T14S R28E	
12. COUNTY OR PARISH Chaves		13. STATE N.M.	
15. DATE STARTED 10/20/77	16. DATE T.D. REACHED 10/25/77	17. DATE COMPL. (Ready to prod.) 10/25/77	18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 3581.6 GL
19. TOTAL DEPTH, MD & TWD 1767'	21. PLUG BACK T.D., MD & TWD 1767'	22. IF MULTIPLE COMPLE. HOW MANY*	23. INTERVALS DRILLED BY XX
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TWD)* Grayburg Premier 1760-1767			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Neutron			27. WAS WELL CORED No
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 1/8"	29#	236'	11 1/2"
5"	15 1/2#	1730'	7 7/8"
			CEMENTING RECORD
			100 sacks
			300 sacks
			AMOUNT PULLED
			circulated
			circulated
30. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2 3/8"
			1767
31. PERFORATION RECORD (Interval, size and number) Open hole			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut In			
DATE OF TEST 12/19/77	HOURS TESTED 5	CHOKER SIZE 6" Positive	PROD'N. FOR TEST PERIOD -0-
OIL—BBL. -0-	GAS—MCF. 1,402	WATER—BBL. -0-	GAS-OIL RATIO
FLOW. TUBING PRESS. 1037	CASING PRESSURE 1074	CALCULATED 24-HOUR RATE -0-	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Pipeline			
35. TEST WITNESSED BY TESTED 2/2/78 2/10/78			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE OPERATOR	
DATE 2/8/78			

*(See Instructions and Spaces for Additional Data on Reverse Side)

2000 PROTA

09/12/2000

09/12/2000

09/12/2000

LaRue and Muncy

Phone 505-746-6652 • P. O. Box 196 • Artesia, New Mexico 88210

RECEIVED

JAN 3 1978

Hanlad Federal #2

DEVIATION TESTS

G. C. C.
ARTESIA, OFFICE

1980' from South and 1980' from West lines of Section 15, T 14S, R 28E

236' - 1°

1730' - 2°

RECEIVED

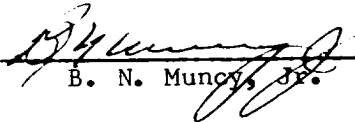
DEC 30 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

To the best of my knowledge and belief the above deviation tests are

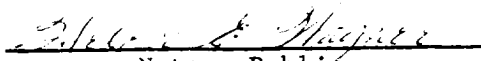
• accurate and correct.

C. E. LARUE AND B. N. MUNCY, JR.


B. N. Muncy, Jr.

STATE OF NEW MEXICO)
COUNTY OF EDDY) ss

The foregoing instrument was acknowledged before me this 26th day
of October, 1977 by B. N. Muncy, Jr.


Notary Public

My Commission Expires:

December 9, 1981