

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

RECEIVED

NOV 15 1979

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.I.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease  
State  For

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
Plains Radio

9. Well No.  
#1

10. Field and Pool, or Wildcat  
Wildcat SA

12. County  
Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DRY WELL OR TO RE-ENTER A WELL. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

O.C.C.  
ARTESIA OFFICE

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Coronado Exploration Corp.

3. Address of Operator  
1005 Marquette N.W. Albuquerque, NM 87102

4. Location of Well  
UNIT LETTER E FEET FROM THE 1680 North LINE AND 800 FEET FROM 1980  
THE East LINE, SECTION 27 TOWNSHIP 9S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3828 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER

- PLUG AND ABANDON
- CHANGE PLANS

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER  Perforate, Acidize, Fracture
- ALTERING CASING
- PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 2526 PBTD: 2489

12-08-77 Perforated 2511-2521 with 1 JSPF; preparing to acidize.

12-09-77 Spotted 15% BDA over perms; reset packer; swabbed back all of BDA; acidized with 1000 gal. 20% NEA. ISIP 1200, 5" SIP 1050. Flowed back 10 bbls load water and 12 bbls acid water; trace of oil and salt water.

12-14-77 Pulled tubing and packer; perforated 2492-2497 with 2 shots; ran retrievable bridge plug and packer; swabbed down in two runs.

12-15-77 Pulled tubing and packer; re-ran packer; squeezed with 100 lbs class C cement at 3300 psi. Held. Reversed out 10 sx cement; perforated 2178-80, 2186-87, 2193-95, 2201-02, 2205-06, 2261-64, 2266-67, 2392-94, 2402-05, 2412-14, 2416-18, 2429-31, 2442-44, 2446-49, 2451-53, 2460-62, 2464-66, 2468-71, 2476-78, 2484-87 total of 51 holes (22.5 g. o.50" hole)

12-16-77 Ran tubing packer, and bridge plug. Treated with BDA as follows: 2460-87 w/ 500 gal 15% BDA. ISIP 1400, 15" SIP 1050; 2442-53 w/250 gal 15% BDA ISIP 1400, 5" SIP 1100; 2392-2431 w/ 250 gal 15% BDA ISIP 1700, 5" SIP 1600; 2261-67 w/ 500 gal 15% BDA SIP 1600; 2178-2206 w/ 250 gal 20% NEA ISIP 1500, 5" SIP 1450.

12-18-77 Acidized 2442-2487 w/ 500 gal 20% NEA. ISIP 1400, 15" SIP 1100. Acidized 2178-2431 w/ 2250 gal 20% NEA ISIP 1450, 15" SIP 1400.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CORONADO EXPLORATION CORP.

SIGNED BY: *[Signature]*

TITLE: PRODUCTION DEPT.

DATE: NOV. 6, 1979

APPROVED BY: *[Signature]*

TITLE: SUPERVISOR, DISTRICT II

DATE:

CONDITIONS OF APPROVAL, IF ANY:

12-28-77 Squeezed all perfs below 2436 w/ 200 sx class C cement plug 5 # salt/sack at 2900 psi. Held. Reversed out 10 sx cement.

12-30-79 BPTD 2463; pulled tubing and packer and perforated 2446-49 and 2451-53 w/ 2 JSFP. Spotted 20% NEA, worked pressure to 1200 lbs over 5 hours. Formation took approximately 3/4 bbls acid. Let soak overnight with 500 lbs.

12-31-77 Attempted to pressure in at 1200 lbs, pulled tubing, perforated 2446-49, 2451-53, 2460-62, w/ 4 JSFP.

01-01-78 BPTD 2463. Set packer at 2432. Acidized with 2000 gal 20% NEA. ISIP 1500 lbs. Flowed back load water.

01-02-78 Swabbed acid water and salt water.

01-05-78 BPTD 2435; pulled tubing and packer; squeezed 2435 with 100 sx; class C cement plus 5 lbs salt per sack at 3000 psi. Reversed out 7 sx cement. Swabbed to dry.

01-06-78 BPTD 2435; swabbed water. Duofrac-acidized with 7500 gal 20% NEA, 24000 gal gel water, 30,000 lbs sand, 300 lbs moth balls and 700 lbs salt. ISIP 1700 psi, 15" SIP 1550.

01-07-78 Swabbed to determine contents of well  
to  
01-10-78

10-11-78 Reverse circulating unit drilled out well. New BPTD 2489. Pulled tubing and packer; perforated 2464 and 2468 (2 perfs each)

10-13-78 Kenetrac charge went off at 9am. Swabbed with packer set at 2455. Acidized with 250 gal 15% BDA from 2455-2476. Max. pressure 800 psi; reset packer at 2426 and acidized with 500 gal 20% acid. Max. pressure 1000 psi.

10-14-78 Flowed back well. Well shut in waiting on completion decision.