

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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RECEIVED
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87108
JUN 08 '88

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

3a. Indicate Type of Lease
State Fee

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Pelto Oil Company

3. Address of Operator
500 Dallas, Suite 1800, Houston, TX 77002

4. Location of well
UNIT LETTER G 1650 FEET FROM THE North 2310 FEET FROM
THE East 1 LINE, SECTION 1 TOWNSHIP 9S RANGE 28E RUPU.

7. Unit Agreement Name
TLSAU

8. Form or Lease Name

9. Well No.
66

10. Field and Pool, or Wadcat
Twin Lakes SA Assoc.

11. Elevation (Show whether DF, RT, CR, etc.)
3966.66

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPWS.

CASING TEST AND CEMENT JOBS

OTHER Convert to injector well

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-12-88 RUPU (Monument). RU Star Tool rev drlg equip. WIH w/3 7/8" bit, 4 DC's & 2 3/8" WS. Prep to drl out to 2650'. SDON.
- 4-13-88 Lowered bit to tag top of fill @ 2592'. Drilled out to 2632'. Drlg is going very slow. Pulled tbg, DC & bit. Changed out bit. TIH w/new bit, DC & tbg to 2550'. SDON.
- 4-14-88 Started pump. Got circ. Lowered tbg, DC & bit. Started drlg @ 2632'. Drilled out to TD of 2650'. Pulled tbg, DC & bit. RDPU.
- 4-18-88 RU Schlumberger. Ran CNL. RD Schlumberger. RUPU (Monument). PU & WIH w/79 jts (2503') 2 3/8" plastic coated inj tbg. RU Goldstar pump truck. Pumped 10 bbls corr inhib wtr down csg-tbg annulus. Set pkr open ended on btm of string @ 2513'. Loaded annulus w/inhib wtr. Press tested @ 300# for 30 min, w/chart. RDPU. JOB COMPLETE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James Malson TITLE Manager, Production Admin. DATE 6-2-88

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE JUN 10 1988

CONDITIONS OF APPROVAL, IF ANY: