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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL **ARTESIAN, OFFSHORE**
 b. TYPE OF COMPLETION
 OIL WELL GAS WELL DRY OTHER _____
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

Whittenburg "H"

2. Name of Operator **PLANET, INC.**
 3. Address of Operator **P.O. Box 31718, Amarillo, Texas 79120**

10. Field and Pool, or Wildcat

Wildcat San Andres

4. Location of Well **P.O. Box 31718, Amarillo, Texas 79120**

UNIT LETTER **P** LOCATED **330** FEET FROM THE **South** LINE AND **330** FEET FROM

11. County

THE **East** LINE OF SEC. **30** TWP. **10 S** RGE. **29 E** NMPM **Chaves**

15. Date of Completion **12-30-77** 16. Date of Test **11-7-78** 17. Date Pump (Ready to Prod.) **RA 6-13-79** 18. Elevations (DF, RKB, RT, GR) **3880 G.L.** Elev. Casinghead **0-3023**

20. **12-30-77** 21. **11-7-78** 22. If Multiple Compl., How Many _____ 23. Drilled By _____ Rotary Tools _____ Casing Tools _____

24. **3023** Intervals(s), at this completion - Top, bottom, Name **None** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Neutron Porosity Log** 27. Was Well Cored **No**

28. **Neutron Porosity Log** CASING RECORD (Report all strings set in well) **No**

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32	602	12 1/2	250	-
5 1/2	14	3021	8 1/2	125	2159

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Internal, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2985 - 2995 2/ft	2985-2995	Acid 2000 gals.

33. PRODUCTION
 Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Flown. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

34. Disposition of Gas: (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **W.E. McElroy** TITLE **Agent** DATE **9-24-79**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt 1040 | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers 1700 | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen 1700 | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg 2156 | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

2985- 2995 OIL OR GAS SANDS OR ZONES

- | | |
|-------------------------|-------------------------|
| No. 1, from.....to..... | No. 4, from.....to..... |
| No. 2, from.....to..... | No. 5, from.....to..... |
| No. 3, from.....to..... | No. 6, from.....to..... |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

None

- | |
|-----------------------------------|
| No. 1, from.....to.....feet. |
| No. 2, from.....to.....feet. |
| No. 3, from.....to.....feet. |
| No. 4, from.....to.....feet. |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3	3	Top soil				
3	25	22	Caliche & gravel				
25	350	325	Clay & shale				
350	465	115	sand, clay, shale				
465	602	137	Red clay				
602	975	373	Shale & anhydrite				
975	1165	190	Shale & salt				
1165	1625	460	Salt & shale				
1625	1775	150	Red sand & shale				
1775	2250	475	Anhydrite & lime				
2250	3023	773	San Andres lime				