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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION APR 24 1978

O. C. C.
ARTESIA, OFFICE

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LAND OFFICE		
OPERATOR	/	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-692

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSAL TO DRILL OR TO RE-DRILL OR TO PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT TO DRILL OR RE-DRILL FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER-

Name of Operator
The Eastland Oil Company ✓

Address of Operator
704 Western United Life Building, Midland, Texas 79701

Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 17 TOWNSHIP 4S RANGE 26E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
State "17"

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat San Andres

12. County
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)
3768' GR, 3774' KB

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On March 17, 1978,
using 4 1/2" drill pipe, cement plugs were set in the 7 7/8" open hole and 8 5/8" surface casing as follows:

- 35 sx in open hole from 1580' to 1480' - total depth.
- 35 sx in open hole from 900' to 800' - top San Andres @ 843'.
- 35 sx in and out of surface casing from 300' to 200'.
- 10 sx from 30' to surface in surface casing.

No casing was recovered. The 8 5/8" surface casing, set at 256 feet, had cement circulated with 175 sacks. The hole was loaded with 9.8# mud and mud was used to spot plugs. Plugging operations were completed at 2:00 p.m. March 17, 1978.

The location has been cleaned and leveled, pits filled, and marker installed. The location is ready for inspection.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George Dehal TITLE Superintendent DATE April 21, 1978

APPROVED BY Mahe Stuppfeld TITLE OIL AND GAS INSPECTOR DATE APR 5 - 1979

CONDITIONS OF APPROVAL, IF ANY: