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**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C  
Effective 1-1-65

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**APR 11 1979**

I. Operator Read & Stevens, Inc. ✓

Address P.O. Box 1518, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box):  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Charge in Ownership  Casinghead Gas  Condensate

**O. C. C.**  
**ARTESIA, OFFICE**

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>Calumet Ranch Unit</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Wildcat <i>Strawn</i></u>	Kind of Lease State, <del>Federal</del> <u>State</u>	Lease No. <u>L-769</u>
Location Unit Letter <u>0</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u>				
Line of Section <u>21</u> Township <u>12S</u> Range <u>27E</u> , NMPM, <u>Chaves</u> Count				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>Koch Oil Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2256, Wichita, Kansas 67201</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>Transwestern Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2521, Houston, Texas 77001</u>
If well produces oil or liquids, give location of tanks. Unit <u>0</u> Sec. <u>21</u> Twp. <u>12S</u> Rge. <u>27E</u>	Is gas actually connected? <u>yes</u> When <u>4-24-79</u> <u>4/9/79</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
		X	X					
Date Spudded <u>3/19/78</u>	Date Compl. Ready to Prod. <u>12/4/78</u>	Total Depth <u>7200'</u>	P.B.T.D. <u>6865'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3600.5' GR-3612' RKB</u>	Name of Producing Formation <u>Strawn</u>	Top Oil/Gas Pay <u>6651'</u>	Tubing Depth <u>6594'</u>					
Perforations <u>6651-6657'</u>	Depth Casing Shoe <u>6900'</u>							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>15"</u>	<u>12 3/4"</u>	<u>260'</u>	<u>200</u>
<u>11"</u>	<u>8 5/8"</u>	<u>1225'</u>	<u>500</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>6900'</u>	<u>125</u>

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D <u>210</u>	Length of Test <u>24</u>	Bbls. Condensate/MMCF <u>4</u>	Gravity of Condensate <u>-</u>
Testing Method (pilot, back pr.) <u>back packer</u>	Tubing Pressure (shut-in) <u>525#</u>	Casing Pressure (shut-in) <u>Pkr</u>	Choke Size <u>12/64"</u>

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Robert Tucker*  
(Signature)  
Production Clerk  
(Title)  
April 9, 1979  
(Date)

**OIL CONSERVATION COMMISSION**

APPROVED AUG 2 1979 19\_\_\_\_  
BY *W.A. Sussert*  
TITLE SUPERVISOR, DISTRICT 2

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of cond!

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

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AUG 2 1979

O. C. O.  
ARTESIA, OFFICE

AIR MAIL

NOTICE OF GAS CONNECTION ✓

DATE April 30, 1979

This is to notify the Oil Conservation Division that connection for the purchase of gas from the Read & Stevens, Inc. Operator

Calumet Ranch ~~Unit~~  
Lease

Well #1 - ~~Unit letter unknown~~  
Well Unit

21-12S-27E, Chaves County  
S.T.R.

Wildcat (Strawn)  
Pool

Transwestern  
Name of purchaser

was made on April 25, 1979

24

*ona*

Transwestern Pipeline Company  
Company

*H. Nat Aicklen*  
H. Nat Aicklen  
Representative

Supervisor Gas Purchase Contract Administration  
Title

cc: Operator  
Oil Conservation Division - Santa Fe

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