

Submit 3 Copies To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

FORM C-103 Revised March 25, 1999

District I 1625 N French Dr., Hobbs, NM 87240
District II 811 South First, Artesia, NM 87210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

WELL API NO. 30-005-60514
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name White
8. Well No. 1
9. Pool name or Wildcat Chisum San Andres, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)
1. Type of Well Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator Fred Pool Drilling, Inc.
3. Address of Operator P. O. Box 1393, Roswell, NM 88202
4. Well Location Unit Letter E 2310 feet from the North line and 330 feet from the West line Section 10 Township 11S Range 28E NMPM Chaves County NM

RECEIVED BACK TO ARTESIA

10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [x] TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] PULL OR ALTER CASING [ ] MULTIPLE COMPLETION [ ] OTHER: [ ]
SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPNS. [ ] PLUG AND ABANDONMENT [ ] CASING TEST AND CEMENT JOB [ ] OTHER: [ ]

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- We propose to Plug and Abandon the subject well as follows:
1) Set CIBP at approx. 2121 feet, (100 feet above the top perf) w/ 35 feet of cement on top.
2) Load hole with mud.
3) Shoot off casing at TOC, approx. 1500 feet, & recover casing.
4) Spot cmt plug across casing stub, 50' in & 50' out (25sx) & tag. Note: This plug will also serve as the required plug at the top of the San Andres formation, top of SA @ 1510 feet.
5) Spot 35' (10sx) plug at top of Queen formation at 970 feet. 25sx Min Cmt Plug.
6) Spot shoe plug across shoe of surface pipe at 260 feet, 50' in & 50' out (50 sx) & tag. 25sx MIN CMT PLUG.
7) 10 sx at surface with dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Petroleum Engineer DATE 10-18-99

Type or print name (This space for State use) Telephone No.
APPROVED BY [Signature] TITLE Field Rep. II DATE 10/22/99
Conditions of approval, if any:

X Notify NMCCO to witness Plugging Operations.
+ If 4 1/2" casing is cut & pulled above 1500', 25' SA cement Plug is required @ 1500'.