

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN - 2 1980

O. C. D.

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Sunshine	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
W.D. Chism, S.A.	
11. County	
Chaves	

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL		ARTESIA, OFFICE	
OIL WELL ☒	GAS WELL ☐	DRY ☒	OTHER ☐
b. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	OTHER ☐
2. Name of Operator			
Fred Pool Drlg. Co.			
3. Address of Operator			
327 White Bldg. Roswell, N.M. 88201			
4. Location of Well			
UNIT LETTER D LOCATED 990 FEET FROM THE N LINE AND 330 FEET FROM			
THE W LINE OF SEC. 10 TWP. 11S RGE. 28E NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-12-78	11-15-78	- FA 12-5-78	3738.72 GL	3738.72
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
2300 ft.	-	-	Rotary Tools	no
24. Producing Interval(s), of this completion - Top, Bottom, Name				
none				

26. Type Electric and Other Logs Run	27. Was Well Cored
none	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5.8	20#	322 ft.	11"	175 sx Class C 2% C C	circulated

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	none	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
none		-				-	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
-	-	-	-	-	-	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-	-	-	-	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
none	

35. List of Attachments
none

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Secretary	12-24-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and non-electrical logs run on the well and a summary of all reported test results. In the case of directionally drilled wells, true vertical depth shall be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except for state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Arby	320	T. Canyon	T. Ojo Alamo	T. Penn. (93)	T. Penn. (93)
T. Salt	675	T. Strawn	T. Kirtland-Fruitland	T. Penn. (93)	T. Penn. (93)
T. Salt	1110	T. Abo	T. Pictured Cliffs	T. Penn. (93)	T. Penn. (93)
T. Yates		T. Miss	T. Cliff House	T. Leadville	T. Madison
T. 7 Rivers	1200	T. Devonian	T. Menefee	T. Elbert	T. McCracken
T. Queen		T. Silurian	T. Point Lookout	T. Elbert	T. McCracken
T. Grubbs	1525	T. Montoya	T. Mancos	T. Ignacio Quartz	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Quartz	T. McCracken
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite	T. Granite
T. Padlock		T. Ellenburger	T. Dakota	T. Granite	T. Granite
T. Blinberry		T. Gr. Wash	T. Morrison	T. Granite	T. Granite
T. Tubb		T. Granite	T. Todillo	T. Granite	T. Granite
T. Drinkard		T. Delaware Sand	T. Entrada	T. Granite	T. Granite
T. Abo		T. Bone Springs	T. Wingate	T. Granite	T. Granite
T. Wolfcamp		T. Chinle	T. Permian	T. Granite	T. Granite
T. Penn.		T. Penn. (93)	T. Penn. (93)	T. Granite	T. Granite
T. Cisco (Bough C)		T. Penn. (93)	T. Penn. (93)	T. Granite	T. Granite

OIL OR GAS SANDS OR ZONES

No. 1, from	1525	to	1536	No. 4, from	
No. 2, from		to		No. 5, from	
No. 3, from		to		No. 6, from	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	135	to	150	feet.	100 ft. in hole
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	145	145	sand, red bed, shale
145	321	176	shale, red bed
321	405	84	sandy shale, anhydrite
405	675	270	red bed, sand
675	995	320	anhydrite, salt
995	1110	115	sand, anhydrite, salt
1110	1605	495	sand
1605	1640	35	anhydrite
1640	1675	35	lime, shale
1675	1722	47	anhydrite
1722	2230	508	lime, grey
2230	2260	30	lime, brown
2260	2300	40	lime