

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 29 1979

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1. TYPE OF WELL a. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		b. TYPE OF COMPLETION O.C.C. ARTESIA, OFFICE	
2. Name of Operator Plains Radio Broadcasting Co.		7. Unit Agreement Name	
3. 527 1/2 White Bldg. Roswell, NM 88201		8. Form or Lease Name L.E. Ranch 16	
4. Location of Well UNIT LETTER F LOCATED 2310 FEET FROM THE N LINE AND 2310 FEET FROM THE W LINE OF SEC. 16 TWP. 11S RGE. 28E		9. Well No. 8	
15. Date Spudded 8-28-78		16. Date T.D. Reached 9-5-78	
17. Date Compl. (Ready to Prod.) 10-2-78		18. Elevations (DF, RKB, RT, GR, etc.) 3678GR	
19. Elev. Casinghead 3678 GR.		20. Total Depth 2317	
21. Plug back T.D. 2272		22. If Multiple Compl., How Many None	
23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		24. Producing Interval(s), of this completion - Top, Bottom, Name 2147-2219 San Andres	
25. Was Directional Survey Made		26. Type Electric and Other Logs Run Casing Codlar Log and Perforating Record, & SNP	
27. Was Well Cored no		28. CASING RECORD (Report all strings set in well)	
Casing Size 8 5/8 5 1/2		Weight LB./FT. 20 # 11 #	
Depth Set 307 2317		Hole Size 11" 7 7/8	
Cementing Record 150 CI C 2% CC 150 sx, CI C 50/50 poz		Amount Pulled	
29. LINER RECORD		30. TUBING RECORD	
Size TOP BOTTOM SACKS CEMENT SCREEN		Size Depth Set Packer Set	
2118 2118 2118		2118 2118 2118	
31. Perforation Record (Interval, size and number) 1 per foot at; 2219, 2217, 2210, 2208, 2200, 2192, 2180, 2175, 2152, 2147; 10 shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval 2147-2219 Amount and Kind Material Used 3750 gal. 28% HCL	
33. PRODUCTION Date First Production 10-5-78 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Traveling Barrel Well Status (Prod. or Shut-in) Pumping		Date of Test 10-10-78 Hours Tested 24 hrs. Choke Size none Prod'n. For Test Period 20 bbls. Oil - Bbl. 20 bbls Gas - MCF 40 MCF Water - Bbl. 2 bbls Gas - Oil Ratio	
Flow Tubing Press. 15 # Casing Pressure 15 # Calculated 24-Hour Rate 20 bbls Oil - Bbl. 20 bbls Gas - MCF 40 MCF Water - Bbl. 2 bbls Oil Gravity - API (Corr.)		Test Witnessed By Fred Pool Jr.	
34. Disposition of Gas (Solid, used for fuel, vented, etc.) Used on Lease		35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Fred Pool-Jones		TITLE Secretary	
DATE 6-20-79			