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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-74

RECEIVED

NOV 21 1978

O. C. C.
ARTESIA, OFFICE

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	K-2803

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUS BACK ☐ DIFF. RESV. ☐ OTHER ☐
2. Name of Operator	STEVENS OIL COMPANY

3. Unit Agreement Name	
4. Name of Lease Name	Citgo-State
5. Well No.	4

3. Address of Operator	P. O. Box 2203 - Roswell, New Mexico 38201
4. Location of Well	

10. Field and Loc., or Wildcat	Twin Lakes-San Andres
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UNIT LETTER	G	LOCATED	2310	FEET FROM THE	North	LINE AND	2310	FEET FROM	
THE East	LINE OF SEC.	36	TWP.	8-S	RGE.	28-E	ANPM		

12. County	Chaves
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15. Date Spudded	9-9-78	16. Date T.D. Reached	9-21-78	17. Date Compl. (Ready to Prod.)	10-20-78	18. Elevations (DF, RKB, RT, GR, etc.)	3941.6 GL, 3947.6 XB	19. Elev. Casinghead	3942'
20. Total Depth	2694'	21. Plug Back T.D.	2684'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	24. Cable Tools	

24. Producing Interval(s), of this completion -- Top, Bottom, Name	2581-2620' San Andres
26. Type Electric and Other Logs Run	GR - Comp. Neutron
27. Was Well Cored	No

25. Was Directional Survey Made	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3-5/8"	28#	40'	12-1/2"	2 yards circ.	0
4-1/2"	9.5#	2694'	7-7/8"	200 sx.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2630'	--

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2581, 82, 93, 94, 99, 2600, 01, 05, 06, 15, 16, 19, 20 w/2 spf	DEPTH INTERVAL 2581-2620	AMOUNT AND KIND MATERIAL USED 3000 gals. 28% Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
10-20-78		Pumping - Beam Pump - D-25				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
11-12-78	24	Open		36.28	35.18	1	408-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
	40#		36.28	35.18	1	23	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Curtis Stevens

35. List of Attachments	
1 - GR-N	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Donald G. Steen	Owner	11-17-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1954	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from **2561** to **2620** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	110	110	Caliche & Red Bed				
110	792	682	Red Sand & Anhydrite				
792	1407	615	Anhydrite Salt, Red Sand				
1407	2049	642	Anhydrite, Sand, Dolo, '				
2049	2600	551	Lime (Dolomite) T.D.				