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NATURAL GAS
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATION
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED
JAN 23 1979

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

O.C.C. ARTESIA, OFFICE
The Harlow Corporation ✓
Address
600 Petroleum Building, Amarillo, TX 79101
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE FLARED AFTER 3-1-79 UNLESS AN EXCEPT TO Rule 306 IS OBTAINED
Epi #2-315
Epi. 2466 Epi. 3-31-81

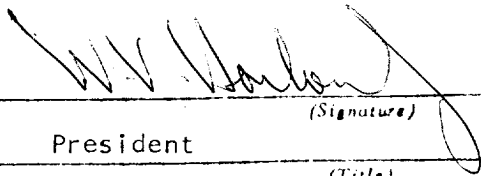
DESCRIPTION OF WELL AND LEASE
Lease Name: O'Brien Fee Well No.: 1 Pool Name, Including Formation: Wildcat - San Andres Kind of Lease: State, Federal or Fee Fee Lease No.:
Location:
Unit Letter: N 660 Feet From The South Line and 1980 Feet From The West
Line of Section: 19 Township: 8S Range: 29E NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
None Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit: N Sec: 19 Twp: 8S Rge: 29E Is gas actually connected? No When:

If this production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded: 11-14-78 Date Compl. Ready to Prod.: 12-27-78 Total Depth: 2800' P.B.T.D.: 2773'
Elevations (DF, RKB, RT, CR, etc.): 3932' GL Name of Producing Formation: San Andres Top Oil/Gas Pay: 2624' Tubing Depth: 2680'
Perforations: 2629 - 2674 Depth Casing Shoe: 2796
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11" 8-5/8" 308' 150 Sx
7-7/8" 5-1/2" 2796' 100 Sx

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: 12-28-78 Date of Test: 1-14-79 Producing Method (Flow, pump, gas lift, etc.): Pump
Length of Test: 24 hrs Tubing Pressure: 25# Casing Pressure: 10# Choke Size: 1/11
Actual Prod. During Test: 107 bbls fluid Oil - Bbls.: 30 Water - Bbls.: 77 Gas - MCF: 18

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President
1-22-79
(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION
JAN 24 1979
APPROVED: _____, 19____
BY: W. A. Gresset
TITLE: SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.