

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

FEB 25 1980

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Operator	

MCClellan Oil Corporation

O. C. D.
ARTESIA, OFFICE

Address
P. O. Drawer 730, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

R-6420-8-7-80
Penjack-Abo

1. DESCRIPTION OF WELL AND LEASE

Lease Name Penjack Field	Well No. 1	Pool Name, Including Formation Undesignated Abo	Kind of Lease State, Federal or Fee Federal	Lease No. NM-8431
Location Unit Letter D : 990 Feet From The North Line and 660 Feet From The West Line of Section 6 Township 10-S Range 26-E . NMPM, Chaves County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When Yes Feb. 5, 1980

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12/20/78	Date Compl. Ready to Prod. 2/03/79	Total Depth 5570	P.B.T.D. 4489					
Elevations (DF, HKB, RT, GR, etc.) 3693.9 G. L.	Name of Producing Formation Abo	Top Oil/Gas Pay 4314	Tubing Depth 4285					
Perforations 4314-4334			Depth Casing Shoe 4545					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
16"	12-3/4"	48'	40 yards ready-mix
9-3/4"	8-5/8"	810'	350 sx (Circ.)
7-7/8"	4-1/2"	4546'	350 sx

3. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1703	Length of Test 4 hours	Bbls. Condensate/MCF 0	Gravity of Condensate NA
Testing Method (prior, back pr.) 4 Point	Tubing Pressure (shut-in) 565-932	Casing Pressure (shut-in) 410	Choke Size Various

4. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe J. McClellan
(Signature)

Operator
(Title)

February 22, 1980
(Date)

OIL CONSERVATION DIVISION

APPROVED *W. A. Gussett*, 19

BY *W. A. Gussett*
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.