NO. OF COPIES RECEIVED	 ,		
DISTRIBUTION	NEW MEXICO OIL CO	DISERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110
FILE	AND		ElleckECFIVED
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GAS	
LAND OFFICE			SEP 2 9 1980
TRANSPORTER GAS /		•	
OPERATOR			O. C. D.
PRORATION OFFICE			ARTESIA, OFFICE
Operator STEVENS OIL COMPA	NY		
Address			
	oswell, N.M. 88201	Other (Please explain)	
Reason(s) for filing (Check proper box)	Effective 9-1-80 Change in Transporter of:	Other (1 rease explain)	
New We!1	Oil X Dry Gas		
Recompletion	Casinghead Gas Condens		
Change in Ownership	Cushiquesa sub		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND L	EASE	171-4-41-000	Lease No.
Lease Name	Well No. Pool Name, Inc. daing 10	1	7
Citgo State	5 Twin Lakes-San	Andres Assoc. Stole, research	. se <u>State</u> <u>R2003</u>
Location			Foot
Unit Letter I : 16.	50 Feet From The South Line	e and 990 Feet From The	East
26	nship 8S Range 28	8E , NMPM,	Chaves County
	THE STATE OF THE STATE OF	c	
DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approved	copy of this form is to be sent)
Name of Authorized Transporter of Oil	B, Company	P.O. Drawer 175, Artesia	a. N.M. 88210
Navajo Crude Uli Purcha Name of Authorized Transporter of Cas.		Address (Give address to which approved	copy of this form is to be sent)
Stevens Oil Company		P.O. Box 2203, Roswell,	N.M. 88201
	Unit Sec. Twp. Ege.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	F 36 8S 28E	yes	12-31-78
If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			Plug Back Same Resty. Diff. Resty.
	Oil Well Gas Well	New Well Workover Deepen	Jame 1100 11
Designate Type of Completio			P.B.T.D. ()
Date Spudded	Date Compl. Ready to Prod.	Total Depti.	1 J. Brio
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OH/Gas Pay	Tubing Depth CARC
			Depth Casing Shoe
Perforations			
	TURING CASING AND	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE		
The AND DECLIFET FO	OP ALLOWARIE (Test must be a	after recovery of total volume of load oil an	d must be equal to or exceed top allow-

V. TEST DATA AND REQUEST FOR AL able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Cheke Size Casing Pressure Tubing Pressure Length of Test Gas-MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test

	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	_ •		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1				

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Owner (Title) 9-1-80

(Date)

OIL CONSERVATION	COMMISSION

SEP 3 0 1980 APPROVED BY.

SUPERVISOR, DISTRICT II TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply