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PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JAN 12 1979

I. OPERATOR
STEVENS OIL COMPANY ✓
Address
P. O. Box 2203 - Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 3-10-79 ✓
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED**
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Format	Associated	Kind of Lease	Lease No.
Citgo "A" State	4	Twin Lakes-San Andres		State, Federal or Fee State	OG, 4681
Location Unit Letter <u>B</u> ; <u>990</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line of Section <u>36</u> Township <u>8-S</u> Range <u>28-E</u> , NMPM, <u>Chaves</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing	P. O. Drawer 175 - Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Stevens Oil Company	P. O. Box 2203 - Roswell, N.M. 88201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	36	8-S	28-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
12-28-78	1-10-79		2700'		2688'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3939.4 Gr., 3945.4 KB	San Andres		2589'		2632'			
Perforations					Depth Casing Shoe			
2589, 90, 91, 95, 98, 2601, 09, 19, 20, 21, 22, 32 w/2 spf				2700'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/2"	8-5/8"		128'		50 sx. circ.			
7-7/8"	4-1/2"		2700'		200 sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-10-79	1-11-79	Swab & flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	--	Packer	Open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
91	90	1	N/A

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donald G. Stevens
(Signature)
Owner
(Title)
1-11-79
(Date)

OIL CONSERVATION COMMISSION

JAN 12 1979

APPROVED _____, 19____
BY: W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

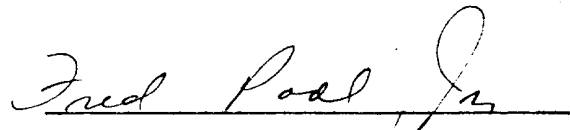
Stevens Oil Company
Security National Bank Bldg.
Roswell, N.M. 88201

Jan. 12, 1979

Citgo A No. 4 well
Chaves County, N.M.

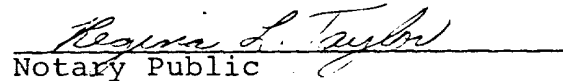
Deviation tests:

520 feet	1/4 degree
1420 "	1/2 degree
2176 "	3/4 degree
2510 "	1 degree



FRED POOL DRLG. COMPANY

The foregoing instrument was acknowledged before me
this 12th day of January, 1979, by Fred F. Pool, Jr.


Notary Public

My Commission Expires:

April 14, 1982