

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. C.
ARTESIA, OFFICE

FEB 7 1979

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

1. Indicate Type of Lease
State Fee

2. State Oil & Gas Lease No.
OG 4681

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

1b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

3. Unit Agreement Name _____

4. Name or Lease Name
Citgo "A" State

2. Name of Operator
STEVENS OIL COMPANY ✓

5. Well No.
6

3. Address of Operator
P. O. Box 2203 - Roswell, New Mexico 88201

10. Field and Pool, or Wildcat
Twin Lakes - San Andres

4. Location of Well
UNIT LETTER **B** LOCATED **990** FEET FROM THE **North** LINE AND **2310** FEET FROM

11. County
Chaves

THE **East** LINE OF SEC. **36** TWP. **8S** RGE. **28E** NMPM

12. County
Chaves

15. Date Spudded **12-28-78** 16. Date T.D. Reached **1-5-79** 17. Date Compl. (Ready to Prod.) **1-10-79**

18. Elevations (DF, RKB, RT, GR, etc.)
3939.4 Gr. 3945.4 KB 19. Elev. Casinghead **3940.4'**

20. Total Depth **2700'** 21. Plug Back T.D. **2688'** 22. If Multiple Compl., how Many _____

23. Intervals Drilled By
Rotary Tools **0-T.D.** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
2589-2632' - San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR - Compensated Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	128'	12-1/2"	75 sacks	
4-1/2"	9.5#	2700'	7-7/8"	200 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2560'	2560'

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2560'	2560'

31. Perforation Record (Interval, size and number)
2589, 90, 91, 95, 98, 2601, 09, 19, 20, 21, 22, 32 w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2589-2632'	4000 gallons 28% acid

33. PRODUCTION

Date First Production: **1-10-79** Production Method (Flowing, gas lift, pumping - Size and type pump): **Flowing** Well Status (Prod. or Shut-in): **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-2-79	24	6/64"	→	94.9	28.932	.9	305-1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
60#	Pkr.	→	94.9	28.932	.9	23

34. Disposition of Gas (Sold, used for fuel, vented, etc.): **Sold** Test Witnessed By: **Curtis Stevens**

35. List of Attachments
1 - GR-N

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: *David G. Stevens* TITLE: **Owner** DATE: **2-5-79**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and radio-activity logs run on the well and a summary of all special tests conducted, including mini-stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|---------------------------|------------------------|-----------------------------|------------------------|
| T. Anly _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Fictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres 1962 | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddeck _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- No. 1, from.....to.....
- No. 2, from.....to.....
- No. 3, from.....to.....
- No. 4, from.....to.....
- No. 5, from.....to.....
- No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from.....to.....feet.....
- No. 2, from.....to.....feet.....
- No. 3, from.....to.....feet.....
- No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	120	120	Caliche & Red Beds				
120	600	680	Red Sand & Anhydrite				
800	1580	780	Anhydrite Salt, Red Beds				
1580	1962	382	Anhydrite, Sand, Dolo.				
1962	2700	738	Lime (Dolomite) T.D.				