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Form C-105
Revised 11-1-66

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 28 1979

1a. TYPE OF WELL b.m. 1		ARTESIAN OFFICE		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		GAS WELL ☐ DRY ☒ OTHER ☐		5. State Oil & Gas Lease No.	
3. Name of Operator PLANET, INC		8. Farm or Lease Name Whittenburg "B"		9. Well No. 2	
4. Address of Operator P.O. Box 31718, Amarillo, Texas		10. Field and Pool, or Wildcat Wildcat-San Andres			
4. Location of Well UNIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE OF SEC. 32 TWP. 9 S RGE. 29 E		11. County Chaves			
15. Date Spudded 12-26-78	16. Date T.D. Reached 6-25-79	17. Date Compl. (Ready to Prod.) P+A-8-9-79	18. Elevations (D.F., RKB, RT, GR, etc.) 3871 G.L.	19. Elev. Casinghead -	
20. Total Depth 2823	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools	Cable Tools 0-2823	
24. Producing Interval(s), of this completion - Top, Bottom, Name None				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Neutron Porosity				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 10-3/4	WEIGHT LB. FT. 32	DEPTH SET 650	HOLE SIZE 12 1/2	CEMENTING RECORD 250	AMOUNT PULLED -
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) None			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Packed 2-1-79 2-1-79 10-1-79		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil - BBL	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed by		
35. List of Attachments Neutron Porosity Log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED W.B. McCay		TITLE Agent		DATE 9-24-79	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2162	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebray _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ None to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None to _____ feet.	_____ feet.
No. 2, from _____ to _____ feet.	_____ feet.
No. 3, from _____ to _____ feet.	_____ feet.
No. 4, from _____ to _____ feet.	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2	2	Soil				
2	28	26	Caliche				
28	410	382	Red clay				
410	465	55	Sand, water, & clay				
465	650	185	Red clay				
650	960	310	Shale & anhydrite				
960	1440	480	Shale & salt				
1440	1530	90	Shale & anhydrite				
1530	1630	100	Red sand				
1630	2210	580	Shale and anhydrite				
2210	2873	613	San Andres lime				