

H. O. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP. ATF*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 16093

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		APR 25 1979		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation		O. C. C. ARTESIA, OFFICE		8. FARM OR LEASE NAME Phillips "KH" Fed Com	
3. ADDRESS OF OPERATOR 207 South Fourth Street - Artesia, NM 88210				9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FEL of Sec. 23-14S-27E		RECEIVED APR 23 1979		10. FIELD AND POOL, OR WILDCAT Wildcat <i>new</i>	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RL, etc.) 3520 ARTESIA, NEW MEXICO		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit H Sec. 23-14S-27E	
				12. COUNTY OR PARISH Chaves	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perforations & treatment

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8380'; PBD 8376'. WIH w/Casing gun on wireline and perforated 8263-8375' w/25 .50" holes (1 SPF) as follows: 8263, 64, 65, 66, 67, 92, 93, 8324, 28, 33, 34, 36, 39, 40, 41, 55, 56, 58, 65, 66, 69, 70, 72, 74 & 75'. RIH w/Guiberson Uni VI packer on 2-3/8" tubing. Set packer at 8225' w/16000#. Made 1 swab run - no fluid in hole. Treated perforations 8263-8375' w/2000 gallons 15% DS-30 acid and nitrogen w/ball sealers.

TD 8380'; PBD 8376'. WIH w/CIBP set at 8150' and dumped 30' of cement on top of plug. PBD 8120'. COOH. WIH w/Tubing Conveyed gun on 2-3/8" tubing w/Guiberson Uni VI packer. Set packer at 7992'. Perforated 8050-8058' w/32 .50" holes (4 SPF). GTS 2". Flowing back. Well cleaned up and flowed 90# on 1/2" choke = 640 MCFPD. SI.

TD 8380'; PBD 8120'. Killed well and unseated packer. Pulled guns and packer. RIH w/Guiberson Uni VI packer on 2-3/8" tubing. Set packer at 8007'. Treated perforations 8050-8058' w/1500 gallons 7 1/2% MS acid and ball sealers. After acidizing, well cleaned up and flowed 100# on 1/2" choke = 700 MCFPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 4-20-79

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) ALBERT R. STALL
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE APR 24 1979