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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 22 1979

O. C. C.

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. Fee
7. Unit Agreement Name
8. Farm or Lease Name J.P. White
9. Well No. #1
10. Field and Pool, or Wildcat Land Race Track-SA
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Coronado Exploration Corp.
3. Address of Operator 1007 Marquette NW Albuquerque, NM 87102
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE south LINE AND 1980 FEET FROM the east LINE, SECTION 18 TOWNSHIP 10S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3760.4

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER production casing, perforating and acidizing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/01/79 Set 2317.3' of 10.5# 8 round 4-1/2" casing. Cemented with 200 sacks of Class C cement with 2% calcium chloride. Estimated top of cement 1300'. Plugged down at 2345'. Test float. Float holding. WOC 24 hrs.

02/08/79 Set packer and spotted acid on perfs 2142-2146. Pumped 1000 gallons HCL 28% acid into perfs. Breakdown pressure 2400 lbs. Good ball action. ISIP 1750 psi. Final 15 min. shut in pressure 900 psi. Blew back acid water. Pressured up perfs 2154-2158. Communicated with above perfs. Moved packer above 2142-2146 perfs and acidized with 1000 gallons HCL 28%. Breakdown pressure 2150 psi, ISIP 1800 psi, final 15 minute shut in pressure 1200 psi. Dropped plug in packer to isolate perfs 2172-2184. Communicated with upper perfs. Pulled plug and packer above acid fluid level.

02/09/79 TD 2289'.
PBTD 2277'.
Isolated perfs 2184-2204. Had communication with upper perfs through formation in approximately 2-5 minutes. Moved packer to 2130' and began

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CORONADO EXPLORATION CORP.

BY:

Production Dept.

2-20-79

SIGNED Kalby Ballard TITLE Production Dept. DATE 2-20-79

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB 23 1979

CONDITIONS OF APPROVAL, IF ANY: