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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 22 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-105
Effective 1-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. Fee
7. Unit Agreement Name
8. Farm or Lease Name J.P. White E
9. Well No. #1
10. Field and Pool, or Wildcat L. E. Ravell Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Coronado Exploration Corp. ✓
3. Address of Operator 1007 Marquette N.W. Albuquerque, NM 87102
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>28</u> TOWNSHIP <u>10S</u> RANGE <u>28E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3788.1 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> production casing, perforating and acidizing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

02/12/79 Set 2563.2' of 4-1/2" 9.5 8 round 3000 psi pipe. Cemented casing with 125 sacks of Class C cement with 2% calcium chloride, followed by 60 sacks of Class H cement. Top of cement estimated at 300' from surface. Set plug at 2520' with 1100 lbs of pressure. WOC 72 hrs.

02/16/79 TD 2560'.
PBTD 2520'.
Ran bridge plug in packer. Acidized perfs 2410-2414, 2420-2422, and 2427-2431 with ball sealer. Pumped 2500 gallons 20% acid. Breakdown pressure 2500 psi, final shut in pressure 2700 psi. ISIP 2100 psi, final 15 minute shut in pressure 2000 psi. Flowed back approximately 1/8 bbl. Flowed water and acid gas. Moved plug in packer to acidize perfs 2444-2448. Communicated with upper perfs. Moved packer above upper perfs to acidize all perfs.

02/17/79 Waited on truck to bring 50 bbls water to location. Unable to latch onto plug. Pulled packer. Trip in to retrieve plug. Circulated off benzoic acid flakes. Pulled plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CORONADO EXPLORATION CORP.

SIGNED BY: Kathy Ballard TITLE Production Dept. DATE Feb. 20, 1979

APPROVED BY: W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB 23 1979

CONDITIONS OF APPROVAL, IF ANY: