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**OCT 10 1979**

**O. C. C.  
ARTEZIA, OFFICE**

5a. Indicate Type of Lease  
State

5. State Oil & Gas Lease  
Fee

**SUNDRY NOTICES AND REPORTS ON WELLS**

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**CORONADO EXPLORATION CORP.**

3. Address of Operator  
**1005 MARQUETTE N.W. ALBUQUERQUE, NM 87102**

4. Location of well  
UNIT LETTER **M** **660** FEET FROM THE **S** LINE AND **660** FEET FROM  
THE **W** LINE. SECTION **8** TOWNSHIP **10S** RANGE **28E** NMPM.  
10. Field and Prod. or Lease **Wildcat SA**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3789.3 Gr**

12. County  
**Chaves**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Completion</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work) SEE RULE 1103.

TD: 2500' PBSD: 2470'

8-3-79 Set 2500' 4-1/2" 9.5# casing. Cemented with 125 sx Class C Neet cement, and 60 sx stress cement. Plugged back to 2470'. 500 lbs. pressure and pipe held. WOC 56 days.

9-27-79 Ran gamma ray neutron depth control and perforated the following with 3-1/2" KP Jumbo Jet: 2251,2271,2294,2303,2305,2308,2313,2314,2324,2357. 2 shots per interval, 20 shots total.

10-1-79 Acidized with 2500 gal. 20% acid and ball sealers. Swabbed back acid water and small amount of oil - estimated 4 bbls.

10-4-79 Duofrac 4 stages. 541 bbl total fluid of which 11,500 gal. were 28% acid. Used 100 mesh sand as diverting agent and propping agent. Well flowing back acid water, gel water and oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CORONADO EXPLORATION CORP.  
BY: *Kathy Ballard* TITLE PRODUCTION DEPT. DATE OCTOBER 8, 1979

APPROVED BY: *W.A. Gressett* TITLE SUPERVISOR, DISTRICT II DATE OCT 11 1979

CONDITIONS OF APPROVAL, IF ANY: