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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

JUN 13 1979

The Harlow Corporation

Address

600 Amarillo Petroleum Building, Amarillo, TX 79101

O. C. C.
ARTESIA, OFFICE

Reason(s) for filing (check proper box)

New well

☒

Change in Transporter of:

Oil

☐

Dry Gas

☐

Recompletion

☐

Change in Ownership

☐

Condensate

☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8-9-79
UNLESS AN EXCEPTION TO RULE 306
IS OBTAINED

If change of ownership give name
and address of previous owner

8-1-74 44-1-15-81

8-1-74 363

8-1-80

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No., Pool Name, Including Formation	Kind of Lease	Fee	Lease No.
O'Brien Fee "25"	1 Twin Lakes - San Andres	State, Federal or Fee	Fee	
Location	Unit Letter	0	330	Feet From The South
	Line and	1650	Feet From The East	
Line of Section	25	Township	8S	Range
				28E
				NMPL, Chaves
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	25	8S	28E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-21-79	6-9-79	2750'	2705'					
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3938.3' GL	San Andres	2576'	2557'					
Perforations			Depth Casing Shoe					
2592' - 2630'			2734'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8-5/8"	121'	65 sks					
7-7/8"	5 1/2"	2734'	125 sks					
	2 3/8"	2557'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
6-9-79	6-10-79	flow
Length of Test	Tubing Pressure	Casing Pressure
24 hrs	125#	Packer set
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
93 bbls fluid	92	1
		Gas-MCF
		53

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President

June 11, 1979

OIL CONSERVATION COMMISSION

JUN 14 1979

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.