

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	2
LAND OFFICE	
OPERATOR	1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

RECEIVED

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

JAN 02 1981

2. Name of Operator

The Harlow Corporation

O. C. D.

3. Address of Operator

ARTESIA, OFFICE

600 Petroleum Building, Amarillo, TX 79101

4. Location of Well

UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 660 FEET FROM

West LINE OF SEC. 19 TWP. 8S RGE. 29E

5. Unit Agreement Name

6. Former Lease Name

O'Brien Fee "19"

7. Well No.

3

10. First and Last, or With out
Twin Lakes - San Andres

11. County

Chaves

15. Date Spudded 8/9/79 15. Date T.D. Reached 8/17/79 17. Date Compl. (Ready to Prod.) 11/24/79 18. Elevations (DF, RRL, PT, Gh, etc.) 3938GL 19. Elev. Countinghead 3937

20. Total Depth 2860 21. Plug Back T.D. 2829 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-2860 History Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2638-2679 San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

SN, GR, DLL

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LBS./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	123	11"	75sx	none
5 1/2	14#	2860	7 7/8"	125sx	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8 EU	2709	none

31. Perforation Record (Interval, size and number)

2638-42 .44 9
2650-67 .44 35
2675-79 .44 6

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2638-2667	5000 g FeHCl 60 balls
2638-2667	10000 g FeHCl, 500//Salt, 500//Fe
2675-79	15000 g NE 500// salt 500//Flake
2638-79	1000 g NE Fe

33. PRODUCTION

Date First Production 11/24/79 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/23/80	24	none		3	2	2	667
Flow Tubing Press.	Coating Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20	20		3	2	2	24	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Ray Vaught

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W.B. LaFon

W.B. LaFon

TITLE

Production Engineer

DATE

12/31/80