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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

JAN 02 1981

O. C. C.

ARTESIA, OFFICE

Operator
THE HARLOW CORPORATION ✓
Address
600 Petroleum Building, Amarillo, TX 79101

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 3-1-81
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

21+ 2-466 edging 3-31-81

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien Fee "19"	Well No. 3	Pool Name, including Formation Twin Lakes - San Andres	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter M : 330 Feet From The South Line and 660 Feet From The West Line of Section 19 Township 8S Range 29E, NMPL, Chaves County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Brio Petroleum, Inc.	Address (Give address to which approved copy of this form is to be sent) 12700 Central Dr. Suite 215, Dallas, TX 75251				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 19	Twp. 8S	Range 29E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Stim. Resrv.	Drill. Resrv.
Date Spudded 8-9-79	Date Compl. Ready to Prod. 11/24/79		Total Depth 2860		P.B.T.D. 2829			
Elevations (DF, RKB, RT, CR, etc.) 3938GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 2638		Tubing Depth			
Perforations 2638-79					Depth Casing Shoe 2860			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	123	75
7 7/8	5 1/2	2860	125
	2 3/8	2709	

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

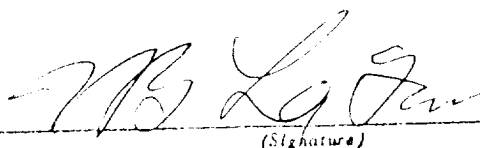
Date First New Oil Run To Tanks 11/24/79	Date of Test 11/25/80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 20#	Casing Pressure 20#	Choke Size none
Actual Prod. During Test 24	Oil-Bbls. 3	Water-Bbls. 21	Gas-MCF 2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

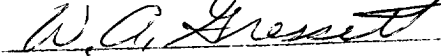

W.B. LaFon
(Signature)

Production Engineer
(Title)

12/31/80
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 06 1981, 19

BY 

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.