PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form 04104
Revised October 144, 1994
Instructions on back Submit to Appropriate District

AMENDED REP	y	//	
AMENDED REP	ч	R	Т

		Omerre	a and Add				311 10 1K	ANSPORT		
Operator name and Address					-627-2065			OGRID Number		
M.E.W. ENTERPRISE V 505- 1720 South Union Avenue								Reason for Filing Code		
Roswell	, NM 882	201						4-1-99)	•	
'API Numbe	r			¹ Pool Na					Pool Code	
7 Property Code Twin Lakes: San Andres							61570			
2378924537 O'Brien Fee 19				* Property !	operty Name			Well Number		
10 Surface	Location							3		
or lot no. Section	Township	Range	Lot.idn	Feet from the	North/South	h Line	Feet from the	East/West line	County	
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11 Bottom	Hole Lo	cation				<u></u>		<u> </u>		
or lot no. Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/West line	County	
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OGRID: 161718

Willow Pipeline Company