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NEW MEXICO OIL CONSERVATION COMMISSION

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30-005-60567

Form C-101
Revised 1-1-65

APR 30 1979

O. C. C.
ARTESIA, OFFICE

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well DRILL DEEPEN PLUG BACK
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

7. Unit Agreement Name

1. Name of Operator
The Harlow Corporation ✓

8. Farm or Lease Name
Kuchemann

3. Address of Operator
600 Petroleum Building, Amarillo, Texas 79101

9. Well No.
1

4. Location of Well UNIT LETTER D LOCATED 990 FEET FROM THE WEST/NORTH LINE

10. Field and Pool, or Wildcat S-A
Railroad Mountain South

AND 990-954 FEET FROM THE North West CORNER OF SEC. 30 TWP. 8S RCP. 29E S40RM

12. County
Chaves

11. Elevation (Show whether D.F., K.F., etc.) 3930.1' GL	11A. Kind of Cement Plug Bond One Well Bond	11B. Drilling Contractor Fred Pool, Jr.	11C. Formation San Andres	20. Industry or C.T. Rotary
22. Approx. Date work will start 6-4-79				

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	20#	120'	75	Circ to surface
7-7/8"	5 1/2"	14#	2850'	100	2000'

Adequate blowout preventers will be used.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 8-15-79

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information given is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Operations Manager Date 4-25-79

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE MAY 15 1979

CONDITIONS OF APPROVAL, IF ANY: