COST TO MEDITALS I RGY AND MINERALS DEPAREMENT LAND OFFICE 1_

6-10-81

(L'ole)

PROBATION OFFICE

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TIL CONSERVATION DIVIS! P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED

Ferised 10-1-78

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUL 3 1981

O. C. D. ARTESIA, OFFICE

Fill out only Sections I. II. III, and VI for changes of concer, sell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Circiot				
Stevens Operating Co	rporation			
D O Roy 2203 Rosy	vell, New Mexico 88201			
Fanson(s) for liling (Check proper bo	ven, ivew mexico bozon	Other Please expla	10)	
New Well	Change in Transporter of:			
Recompletion	OII [] Dry (A Johanse in Or		
Change in Ownership	Casingheod Gas Cond	Effective 7-1	- 81	
I change of ownership give name and address of previous owner	STEVENS OIL COMPANY	7, P.O. Box 2203, I	Roswell, NM 88201	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind	of Lease Lease N	lo.
Citgo "A" State	8 Twin Lakes-Sa	an Andres Assoc. Stole.	Federal or Fee State 0G468	1
Unit Letter H : 231	O Feel From The North L	In• and <u>990</u> Fee	t From The East	
Line of Section 36 To	ownship 85 Range	28Е , ммрм,	Chaves Coun	l y
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Andress (Usive address to which	h approved copy of this form is to be senij	
Navajo Refining Company - P/L Div.		P.O. Drawer 175, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)		
Stevens Operating	_	P.O. Box 2203, 1		
It well produces oil or liquida,	Unit Sec. Twp. Rge.	is gas octually connected?	When	
give location of tanks.	, A 36 8S 28E		7 -1-79	
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool	l, give commingling order numb		<u>-</u>
Designate Type of Completi				·
Date Spudd⊕d	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Turing Depth	
Perferations			Depth Casing Shoe	
	TUBING, CASING, AP	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	ofter recovery of social valume of 1 depth or be for full 24 hours)	cod oil and must be equal to or exceed top al	lous
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, sas lift, etc.)	
Date / Mar New Coll (ten 10 tens)	·			
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbls.	water-Bbis.	Gos-MCF	
RAS WELL Actual Find. Tool-MCF/D	Length of Test	Bbla. Condensate/AUACF	Gravity of Condensate	
Teeting Method (pilot, back pr.)	Tubing Presswe (Shet-in)	Cosing Pressure (Shet-in)	Chote Sixe	
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION		
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	JUL 1 5 1981	
Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY // // AND GAS INSPECTOR		
///////////////////////////////////////	<i>/</i>	TITLE		
Tarte C. Thomas		This form is to be filed in compliance with RULE 1104.		
		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation		
, ,	olwe)	I tests taken on the well in	accordance with NULE 111. orm must be filled out completely for all	
Owner (Tule)		All sections of this for able on new and recomple	ted wells.	