

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

**RECEIVED**

JUL 8 1979

COPIES	5
FILE	1
FILE	1
OFFICE	
INTER	OIL 1
	GAS 1
EDITOR	
DISTRIBUTION OFFICE	

STEVENS OIL COMPANY ✓

O. O. O.  
 ARTESIAN OFFICE

P. O. Box 2203 - Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	<input checked="" type="checkbox"/>	Change In Transporter of:	CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>9-1-79</u> UNLESS AN EXCEPTION TO <u>Rule 306</u> IS OBTAINED ✓	
Recompletion	<input type="checkbox"/>	Oil		<input type="checkbox"/>
Change In Ownership	<input type="checkbox"/>	Casinghead Gas		<input type="checkbox"/>
		Dry Gas		<input type="checkbox"/>
		Condensate	<input type="checkbox"/>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Assoc.	Kind of Lease	Lease No.
O'Brien "I"	1	Twin Lakes-San Andres		State, Federal or Fee	Fee
Location:					
Unit: Letter	D	990	Feet From The	North	Line and
					330
			Feet From The	West	
Line of Section	31	Township	8-S	Range	29-E
				NMPM,	Chaves
					County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Brio Petroleum				Dallas 75251 12700 Park Central Dr.-Suite 215, Dallas
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Stevens Oil Company				P. O. Box 2203 - Roswell, N.M. 88201
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	A	36	8-S	28-E
Is gas actually connected?	When			
	No			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
6-18-79	7-1-79		2770'		2760'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3965.3 Gr., 3971.3 KB	San Andres		2645'		2585'			
Perforations	2645.5, 46, 46.5, 49.5, 50, 50.5, 57.5, 58, 58.5, 59, 65, 65.5, 66, 66.5, 67, 71, 71.5, 74.5, 75, 75.5, 78.5, 79, 79.5, 82.5, 83, 83.5		Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/2"	8-5/8" 28#		117'		75			
7-7/8"	4-1/2" 9.5#		2770'		225			
4"	2-3/8" 4.7#		2585'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of oil and must be allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-1-79	7-1-79	Flow	
Length of Test	Tubing Pressure	Cost, \$/Bbl.	Choke Size
12 hours	125	Pkr.	10/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
86	83	3	N/A

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Regina L. Taylor  
 (Signature)  
 Agent  
 (Title)  
 7-2-79  
 (Date)

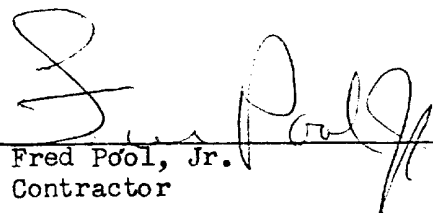
OIL CONSERVATION COMMISSION  
 APPROVED JUL 5 1979, 19  
 BY M. H. Williams  
 OIL AND GAS INSPECTOR  
 TITLE

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or location, transporter, or other data of condition.

Stevens Oil Company  
O'Brien "I" No. 1  
Chaves County, N.M.

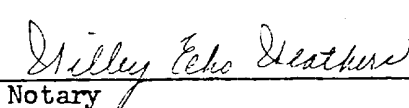
Deviation tests:

130 ft.      3/4 degree  
1263ft.     3/4 degree  
1702 ft.     1 degree  
2746 ft.     1 1/4 degree

  
Fred Pool, Jr.  
Contractor

STATE OF NEW MEXICO  
COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 25th day of  
June, 1979 by Fred Pool, Jr.

  
Notary

My commission expires

Feb 1, 1983