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State of New Mexico F 3y, Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICE II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION AUG 0 2 1991

Jack J. Crynberg Jacks J. Ja		TO TRAN	SPORT OIL	AND NAT	UHAL GA	S Wall A P	1.NO. C.	D.		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.