STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. 07 CO-1CO PCCEIVED	1	
DISTRIBUTION		1
SANTA FE	17	1
FILE	1	1
U.1.G.1.	1	1
LAND OFFICE		1
OPERATOR	1;	1

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION P. O. BOX 2088

For	j	C		١	٥	3		
Rev	le	•	A		1	٥.	 ŧ.	7

FILE	SANTA PE, NE	W MEXICO 87501		
U.S.G.S.			Sa. Indicate Type of Lea	Fee [
OPERATOR		RECEIVED	5. State Oil & Gas Lease LG-0160	No.
SUNDRY OF HOT USE THIS FORM FOR PACE USE "APPLICATION"	NOTICES AND REPORTS O	N WELLS		TITT
i. OIL X GAS WELL X	OTHER-	APR 1 5 1980	7, Unit Agreement Name	777777
2. Name of Operator H. W. Pace		O. C. D.	8. Farm or Lease Name	
3, Address of Operator		ARTESIA, OFFICE	Pat State	-
	nd, Texas 79703		1	
4. Location of Well WHIT LETTER	301 Sout	h LINE AN 660 FEET FROM	10. Field and Pool, or Wi Und. Queen	ldcat
	30township1			
	15. Elevation (Show whether		12. County	
	G.L. 3726		Chaves	
Check A	ppropriate Box To Indicate . ENTION TO:	Nature of Notice, Report or Oth SUBSEQUENT	er Data REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASI	is [
PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING 0145. X	PLUG AND ABANS	SHMENT
OTHER		OTHER		
17. Describe Proposed or Completed Oper work) SEE RULE 1103.	ations (Clearly state all pertinent de	tails, and give pertinent dates, including	estimated date of starting o	ny proposed
Date spudd 9-10-79, sur	f. casg. set 10-10-79 (& 3 sx Cal Chl. circu	3 386', hole size 10 3/4", lated cement, WOC 18hrs.	csg. 7 5/8" J-	55 26#,
10-23-79 Bail tested 80 11-03-79 Run Schlumber	60' 5 gal/hr.			
11-04-79 TD 1016', Set	5 1/2" J-55, 17.5# 8rd	d to depth 1014' in 8 1/4" alk salt, circulated to su	hole, cmt. w/ll	0 cuft.
11-13-79 Perf interval	842'-926' 8 zones 2 sh	nt/zone, 842, 869, 881, 89 n-emulsifying acid & 6 gal	2, 895, 910, 916	c (T λ
STA10, 1 1/2 (gal. HAI-50, 1000 gals	KCL wtr.	.5 14N, 2 1/2 gai	S CLIM
11-15-79 Swab back acid 11-16-79 Run pump and 1	d and load hole w/25 bl rods	ols. salt water		
12-20-79 Install pump	jack - pump back salt v	vater & acid - sl. oil cut	-pumped off.	
01-25-80 Frac down 2 7,	/8" tubing w/20,000 ga]	ls. gelled 2% KCL wtr. car using 8 RCN ball seals	rying 17,000 lbs	of
		-		
18. I hereby certify that the information by	ove is true and complete to the best (of my knowledge and belief,		
M. W. Face		Owner-Operator	4_10_00	
2	117.1	owner operawr	DATE4-10-80	
PROVED AV /U, a, x 100	sett	SUPERVISOR, DISTRICT II	APR 18	1980