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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

APR 15 1980

H. W. Pace

O. C. D.

ARTESIA, OFFICE

Address P. O. Box 7435 Midland, Texas 79703

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 6-1-80
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Pat State Well No. 1 Pool Name, Including Formation ~~UND ON~~ Rabbit Flats Queen Kind of Lease State, Federal or Fee State Lease No. LG-0160

Location Unit Letter P 330' Feet From The South Line and 660' Feet From The East
Line of Section 30 Township 10 Range 27, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Co. Address (Give address to which approved copy of this form is to be sent) North Freeman Avenue Artesia, New Mex 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit P Sec. 30 Twp. 10 Rge. 27 Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 9-10-79 Date Compl. Ready to Prod. 12-20-79 Total Depth 1016' P.B.T.D. 1012
Elevations (DF, RKB, RT, GR, etc.) GR 3726' Name of Producing Formation Queens Top Oil/Gas Pay 842 Tubing Depth
Perforations 842 - (2), 869(2), 881(2), 892(2), 895(2), 910(2), 916(2) Depth Casing Shoe 1016'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10 3/4"	7 5/8" J-55 26#	386'	140 sx class C (cir)
7" 8 1/4"	5 1/2" J-55 17.5#	1014'	110 cu ft. poz mix (cir)
	2"	975'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-4-80 Date of Test 2-13-80 Producing Method (Flow, pump, gas lift, etc.) pump
Length of Test 24 hrs. Tubing Pressure 75# Casing Pressure 75# Choke Size
Actual Prod. During Test 5.80 bbls Oil-Bbls. 4 bbls Water-Bbls. 1.80 Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Owner-Operator

April 10, 1980

OIL CONSERVATION COMMISSION

APPROVED APR 18 1980

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in newly completed wells.