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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-8

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APR 15 1980

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ O. C. D.		5. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. State Oil & Gas Lease No. LG-0160	
2. Name of Operator H. W. Pace		7. Unit Agreement Name	
3. Address of Operator Box 7435 Midland, Texas 79703		8. Farm or Lease Name Pat State	
4. Location of Well UNIT LETTER P LOCATED 330' FEET FROM THE South LINE AND 660' FEET FROM THE East LINE OF SEC. 30 TWP. 10 RGE. 27 NMPM		9. Well No. 1	
15. Date Spudded 9-10-79		10. Field and Pool, or Wildcat Rebby, East Queen Und. Queen	
16. Date T.D. Reached 11-3-79		11. County Chaves	
17. Date Compl. (Ready to Prod.) 12-20-79		12. Elev. Cushinghead 3727	
18. Elevations (DF, RAB, RT, GR, etc.) GR 3726		19. Elev. Directional Surveys Made No	
20. Total Depth 1016		21. Plug Back T.D. 1012	
22. If Multiple Compl., How Many		23. Cable Tools X	
24. Producing Interval(s), of this completion - Top, Bottom, Name 842 - 916 Queens		25. Was Well Cored No	
26. Type Electric and Other Logs Run DTL, SNP-GR, CFD		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well) DIST. 2			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
7 5/8"	26	386	10 3/4
5 1/2"	17.5	1014	7 8 1/4
CEMENTING RECORD		AMOUNT PULLED	
140 sx class C (circ)			
110 cu ft. Pozmix (circ)			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
31. Perforation Record (Interval, size and number)			
842 - 4" - 2		910 - 4" - 2	
869 - 4" - 2		916 - 4" - 2	
881 - 4" - 2			
892 - 4" - 2			
895 - 4" - 2			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
842 - 916		1500 gals 15% non-emuls. 16 balls, 6 gals 14N, 2 1/2 gals CLA-STALO, 1 1/2 gal HAI-50, 1000 gals KCL wtr.	
33. PRODUCTION			
Date First Production 2-04-80		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping	
Date of Test 2-13-80		Well Status (Prod. or Shut-in) prod.	
Hours Tested 24	Choke Size --	Prod'n. For Test Period 4	Oil - Bbl. 4
Flow Tubing Press.	Casing Pressure 75#	Calculated 24-Hour Rate 4	Gas - MCF TSTM
			Water - Bbl. 1.8
			Gas - Oil Ratio 1.8
34. Disposition of Gas (Sold, used for fuel, vented, etc.) None		Test Witnessed By H.W. Pace	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED H.W. Pace		TITLE Owner-Operator	
		DATE 4-10-80	