## L.M.O.C.D. COPY

"NITED STATES DEPART. \_NT OF THE INTERIOR (Other interior state)

"LICATE" SUBMIT IN T

Form approved Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM-10458

GEOLOGICAL SURVEY									
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS				

(Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. E D 7. UNIT AGREEMENT NAME WELL T OTHER WELL. NFC 7 - 1979 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Yates Petroleum Corporation Duncan "LH" Federal <del>0. c.</del> c. 3. ADDRESS OF OPERATOR 9. WELL NO. 88210TESIA, OFFICE 207 South 4th Street, Artesia, NM 1-Y LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Und . 754' FNL & 2109' FWL of Section 3-8S-25E

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 3610.5' GR

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 3-85-25E Unit C NMPM

IIM

12. COUNTY OR PARISH 13. STATE

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING			REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE	·		ALTERING CASING
SHOOT OR ACIDIZE	<u> </u>	ABANDON*			ABANDONMENT*
REPAIR WELL	L	CHANGE PLANS		(Other) Set Prod. Csq.	X
(Other)				(Note: Report results of multiple of Completion or Recompletion Report	ompletion on Well and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 1330' - Ran 32 joints 7" 23# K-55 ST&C casing (1333') of casing set at 1330'. 1-Guide shoe at 1330' and insert float at 1288'. Cemented w/280 sacks Howco Lite, 1/4#/sack flocele 2% CaCl and 150 sacks Class C 2% CaCl. Cement circulated 15 sacks to surface. PD 11:30 PM 10-9-79. WOC 18 hours. NU & tested to 1500#. OK. Reduced hole to 64", drilled plug and tested to 600#. OK. Resumed drilling.

- Ran 101 joints of  $4\frac{1}{2}$ " 9.5# J-55 ST&C (4069' of casing set at 4069'. 1-guide shoe at 4069', float collar at 4029'. Cemented w/150 sacks of Class C 50/50 Poz w/2% gel, 2/10% Halad-22, 3/10% CFR-2 and 5#/ sack KCL. Followed by 100 sacks Class C 2/10% Halad-22, 3/10% CFR2, 5# /sack KCL. PD 10:15 AM 10-20-79. Ran Temperature Survey and found top of cement at 2710'. WOC and tested to 1500#. OK.

RECEIVED

DEC 4 1979

U.S. GEOLOGICAL SURVEY

CONDITIONS OF APPROVAL, IF ANY:

ARTESIA, NEW MED 18. I hereby certify that the foregoing Geol. Secty 12-3-79 SIGNED TITLE DATE . (This space for Federal or State office use) DATE LE 15 5 1013 IN GEORGE H. STEWART APPROVED BY TITLE

\*See Instructions on Reverse Side