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Form C-105
Revised 11-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L 5026

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Camp State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat-Wolfcamp

2. Name of Operator
Mesa Petroleum Co.
3. Address of Operator
1000 Vaughn Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER **H** LOCATED **1980** FEET FROM THE **North** LINE AND **880** FEET FROM
THE **East** LINE OF SEC. **6** TWP. **4S** RGE. **26E** NMPM

12. County
Chaves

15. Date Spudded **11-21-79** 16. Date T.D. Reached **12-3-79** 17. Date Compl. (Ready to Prod.) **PA N/A 12-4-79** 18. Elevations (DF, RKB, RT, GR, etc.) **3904.5' GR** 19. Elev. Casinghead **3905'**

20. Total Depth **4773'** 21. Plug back T.D. **N/A** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools **All** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
N/A 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
FDC/CNL/GR DLL/RXC/GR 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	279' RKB	17"	300 sx "C" + 2% CaCl	∅
8-5/8"	24#	1479'	11"	265 sx HLW/200 sx "C"	∅

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
None 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
*Posted
FD 12-14-79
P&A*

33. PRODUCTION
Date First Production **N/A** Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in)
P&A
Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas-Oil Ratio _____
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *R. E. Nathan* TITLE Regulatory Coordinator DATE 12-6-79

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs from the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1793' 1903'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3934'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>4618'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Non-commercial		OIL OR GAS SANDS OR ZONES	
No. 1, from <u>4042</u>	to <u>4322</u>	No. 4, from _____	to _____
No. 2, from _____	to _____	No. 5, from _____	to _____
No. 3, from _____	to _____	No. 6, from _____	to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	to _____	feet. _____
No. 2, from _____	to _____	feet. _____
No. 3, from _____	to _____	feet. _____
No. 4, from _____	to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	322		Sand/trace sh & anhy	3220	3900		Anhydrite/sh, ss & dol
	322	528	Anhydrite/ss & sh		3900	4430	Shale/ss
	528	586	Shale		4430	4700	Shale
	586	740	Anhydrite/ss & shale		4700	4800	Shale/limestone
	740	1000	Shale/ss & anhydrite				
	1000	1540	Dolomite & anhydrite				
	1540	1822	Dolomite & trace ls & anhy				
	1822	2100	Sand/sh & anhy				
	2100	2300	Shale/dol with salt				
	2300	2660	Sand/dolomite/shale				
	2660	3220	Dolomite/anhydrite/trace SS				