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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 27 1979

O. C. C.
ARTESIA OFFICE

30-005-60620

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Brangus	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Chaves	
19. Proposed Depth	19A. Formation
9000'	Silurian
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
3723 GR	Blanket
21B. Drilling Contractor	
Hondo Drilling	
22. Approx. Date Work will start	
12/1/79	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>
b. Type of Well	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	
2. Name of Operator	
Dorchester Exploration, Inc.	
3. Address of Operator	
1100 Midland National Bank Tower, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER 1	LOCATED 1980
FEET FROM THE South LINE	
AND 660	FEET FROM THE East LINE OF SEC. 18
TWP. 12S RGE. 28E NMPM	
21. Elevations (Show whether DF, RT, etc.)	
3723 GR	
21A. Kind & Status Plug. Bond	
Blanket	
21B. Drilling Contractor	
Hondo Drilling	
22. Approx. Date Work will start	
12/1/79	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	260'		Surface
11"	8-5/8"	32#	2200'		Circulate
7-7/8"	5-1/2"	15.5# & 17#	8500'		Circulate

Blowout Preventers: 10" 900 series and Cameron Space savers. Completion to be conventional perforation and treatment.

Gas is not dedicated.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 2-28-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Rich O'Bannon Title Assistant Proration Administrator Date November 26, 1979

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 28 1979

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

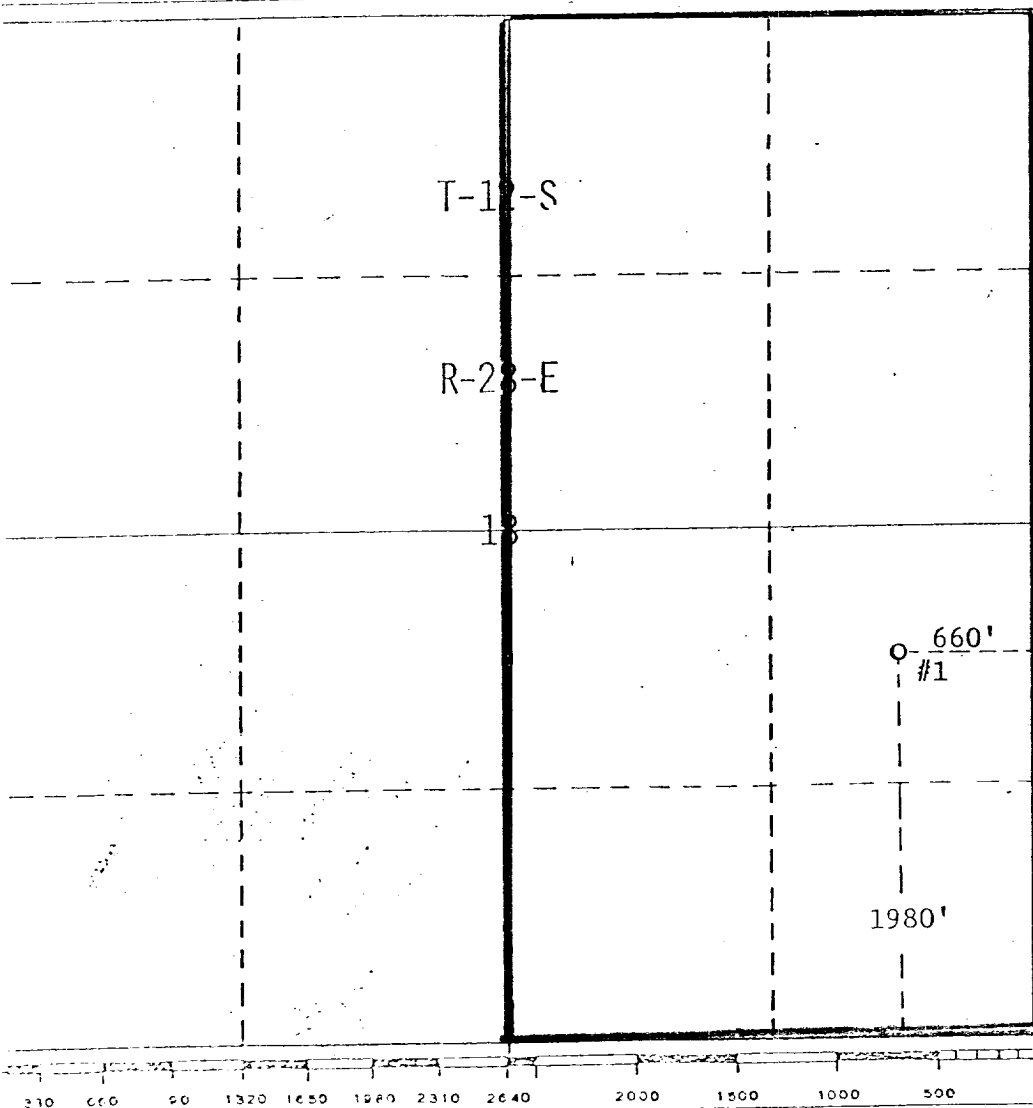
Dorchester Exploration, Inc.			Lease Weller <i>Brangus</i>		Well No. 1
Section 1	Section 18	Township 12S	Range 28E	County Chaves	
Well Location of Well:					
1980	feet from the	South	line and	660	feet from the East line
and Level Elev. 23'	Producing Formation Silurian		Pool Wildcat #1.	Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

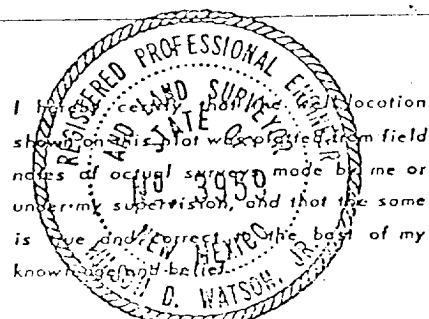
Rick O'Bannon Rick O'Bannon

Name Assistant
Proration Administrator

Position
Dorchester Exploration, Inc.

Company
November 12, 1979

Date



October 23, 1979

Date Surveyed

W. D. Watson, Jr.

Registered Professional Engineer
and/or Land Surveyor

W. D. Watson, Jr.
Certificate No. 3959

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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 26 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form or Lease Name Brangus
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat (Silurian)
11. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Dorchester Exploration, Inc.		
Address of Operator 1100 Midland National Bank Tower, Midland, Texas 79701		
Location of Well UNIT LETTER 1 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 12S RANGE 28E		

15. Elevation (Show whether DF, RT, GR, etc.)
3723 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

OTHER Change lease name from the Waller No. 1 to the Brangus #1 and change casing.

17. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Program to:
1. 17-1/2" hole with 13-3/8" surface casing set at 260'.
 2. 11" hole with 8-5/8" intermediate casing set at 2200".
 3. 7-7/8" hole with 5-1/2" production string set at T.D.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rick O'Bannon TITLE Assistant Proration Administrator DATE 11/21/79

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: