

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NOV 19 1980

O. C. D.  
ARTIFICIAL LIFT

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. Name of Operator Fred Pool Drilg. <del>Inc.</del> <sup>CO</sup> ✓	8. Form or Lease Name Corn Bros. Inc.
3. Address of Operator Box 1300 Clovis Star Rt., Roswell, N.M. 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>1980</u> FEET FROM THE <u>E</u> LINE AND <u>660</u> FEET FROM THE <u>N</u> LINE, SECTION <u>19</u> TOWNSHIP <u>65</u> RANGE <u>25E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat, abo
15. Elevation (Show whether DF, RT, GR, etc.) 3856.22 Gr	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>8 5/8 casing</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-26-80  
Set 1225 ft. 8 5/8 new 24# casing, cemented with 154 sx Class C and 200 sx RFC. Cement did not circulate. Ran Temperature surge, top at 670 ft. Dowell ran cement to surface with 1 inch. Pumped 24 sx, no fil, Pumped 50 sx, filled to 530 ft. Pumped 50 sx, filled to 380 ft. Pumped 50 sx, filled to 310 ft. pumped 50 sx, filled to 205 ft. pumped 75 sx, filled to surface. 10-26-80.

W O C 24 hrs; tested casing to 500# for 30 minutes, no pressure drop. commenced drilling operations on 10-28-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Fred Pool* TITLE Secretary DATE 11-17-80

APPROVED BY *W.A. Gussert* TITLE SUPERVISOR, DISTRICT 11 DATE NOV 20 1980

CONDITIONS OF APPROVAL, IF ANY: