

FORM NO. 1004-0137
(Formerly 9-330)

MAY 29 1985

OCED
ARIZONA OFFICE
IN CHARGE OF WORK

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
88210
other In-
structions on
reverse side

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
Fed LC-068127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Federal

8. FARM OR LEASE NAME

Federal

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Linda San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T 6S, R26E

1. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. GRAV. ☐

Other ☐

2. NAME OF OPERATOR

H. E. Prince

3. ADDRESS OF OPERATOR

P. O. Box 129, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Drilled to 780' Plugged and abandoned

At top prod. interval reported below

At total depth 1650' F. W. L. & 990 F. S. L.

14. PERMIT NO.

DATE ISSUED

1/30/80

15. DATE SPUNDED

7/15/80

16. DATE T.D. REACHED

2/14/85

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DP, BKB, RT, CR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

780

21. PLUG BACK T.D., MD & TVD

Surface

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

780'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NONE

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORRED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	100'	12"	Circulated	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

ACCEPTED FOR RECORD
PETER W. CHESTER
MAY 20 1985
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

33.

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. E. Prince

TITLE Operator

DATE 4/1/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to provide any false or misleading information to a Federal agency.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-atom, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP VE:
Brown Clay and sand	Surface	30	SAMPLES	NONE		
Red Bed	30	90	"			
Red Bed Anhy.	90	400	"			
Red Bed Anhy.	400	575	"			
Red Bed Anhy. With Blue Shale	575	685	"			
Lime Anhy	685	780				