				400	
ĺ	NO. OF COPIES RECEIVED 15				
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
- 1	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C	
		KEQUESI I	AND	Effective 1-1-65	
	FILE	AUTHODIZATION TO TRAN	ISPORT OIL AND NATURAL GA	RECEIVED	
	U.S.G.S.	AUTHORIZATION TO TRAI	OF OR FOLL AND HATORAL OF		
	IRANSPORTER OIL 1			SEP 2 9 1980	
	GAS OPERATOR			O. C. D.	
	PROBATION OFFICE			ARTESIA, OFFICE	
I.	Operator			,	
	STEVENS OIL COMPANY (
	P.O. Box 2203, Roswell, N.M. 88201				
	Reason(s) for filing (Check proper box)	Effective 9-1-80	Other (Please explain)		
	New Well	Change in Transporter of:			
		Oil X Dry Gas			
	Recompletion	Casinghead Gas Condens	sate 🔲		
	Change in Ownership				
	and address of previous owner				
11.	DESCRIPTION OF WELL AND I	EASE	rmation Kind of Lease	Lease N	
	Lease Name	well No. Pool Name, mercaning i	Since Federal		
	O'Brien "I"	4 Twin Lakes-San	Andres Assoc.	ree	
	Unit Letter C 990 Feet From The North Line and 1650 Feet From The West				
	31 8S 29E NMPM Chaves Con				
	Line of Section	inemp ,			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Taling Time of Ti				
	i Navajo Grude Oli Purcha	sing company	P.O. Drawer 175, Artes: Address (Give address to which approv	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Cas.	inghead Gas 🔀 💮 or Dry Gas 🦳	P.O. Box 2203, Roswell, N.M. 88201		
	Stevens Oil Company		P.O. Box 2203, Roswell Is gas actually connected? Whe	, N.M. 882U1	
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	,	 3-11-80	
	give location of tanks.	A 36 8S 28E	yes	3-11-00	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA			Plug Back Same Resty. Diff. Re	
		Oil Well Gas Well	New Well Workover Deepen	Fing Edez	
	Designate Type of Completio			P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1657 4 1112	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oti/Gas Pay	Tubing Depth	
			1	Depth Casing Shoe	
	Perforations			21 21 21 21 21 21 21 21 21 21 21 21 21 2	
		TUBING, CASING, AND CEMENTING RECORD			
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASINO Q 100 MIC			
				<u>i</u>	
**	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hows)				
Y	OH, WELL		0		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ii)	t, etc.)	
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Choir Size	
				Gas-MCF	
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	GUS * MOF	
	GAS WELL	T	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Date: Condensate/ Minior		
		7	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

VI. CERTIFICATE OF COMPLIANCE

9-1-80

Kwner (Title)

(Date)

OIL CONSERVATION COMMISSION

SEP 3 0 1980 APPROVED BY.

SUPERVISOR, DISTRICT II

TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviatests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of ownwell name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in multi-