

N.M.O.C.D. CO. 1  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-20952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kenna Federal 30

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T4S, R29E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Enserch Exploration, Inc. ✓

3. ADDRESS OF OPERATOR

P. O. Box 4815, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

Unit H, 1980' FNL &amp; 660' FEL, Sec. 30, T4S, R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4403' GR

O. C. D.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

/6/80: Swabbed 8½ hrs. Recovered 110 bbls. spent acid & KCL water.  
/7/80: 14 hr. SITP 425#. Opened on 18/64" choke, FTP dropped to 0# in 5 mins. Swabbed 3 hrs. Lowered fluid level to 3600'. Recovered 30 bbls. spent acid & KCL water, no oil, fair show gas. Set HOWCO cement retainer at 7570'.  
/8/80: Perforated 1 jet shot/ft. from 7540'-48', .40 size, 9 holes. Spotted 100 gals. 15% MCA acid @ 7548'. Set RTTS packer @ 7423'. Acidized Strawn w/2000 gals. 15% MCA acid. Dropped 6 RCP ball sealers. Formation broke @ 1500#. Average treating pressure 3680#, average rate 4 BPM. ISIP 1300#, 20 min. SIP 850#. Swabbed 5 hrs., recovered 70 bbls. spent acid & KCL water.  
/9/80: 15 hr. SITP 150#. Opened to pit, pressure bled to 0# in 1 min. Swabbed 10 hrs., recovered 95 bbls. spent acid & KCL water.  
/10/80: 14 hr. SITP 300#. Opened to pit, pressure bled to 0# in 5 mins. Swabbed 7 hrs., recovered 80 bbls. spent acid & KCL water.  
/12/80: 42 hr. SITP 800#. Opened on 18/64" choke, pressure bled to 0# in 10 mins. Pulled RTTS pkr. Dumped 35' Class H Neat cement on top of cement retainer from 7570'-35'. Set Baker CIBP @ 7530'. Dumped 35' of Class H Neat cement from 7530'-7495'.  
/13/80: Perforated Cisco w/1 jet shot/ft. from 7290'-95', .40 size, 6 holes. Set RTTS packer @ 7205'. Acidized w/2500 gals. MOD 202. Formation broke @ 3900#. Maximum treating pressure 5000# @ 4.2 BPM. ISIP 3000#, 1 hr. SIP 2000#. Opened to pit, pressure dropped to 0# in 5 mins. Swabbed 1 hr., well kicked off and flowed 1 hr., recovered spent acid water w/good show gas. Swabbed 2 hrs., well would not kick off.  
/14/80: 14 hr. SITP 500#. Opened on 28/64" choke, pressure dropped to 0# in 15 mins. Swabbed 40 bbls. spent acid & KCL water in 4 hrs. & swabbed dry. Swabbed 3 hrs., no recovery.  
/15/80: 16 hr. SITP 450#. Opened on 18/64" choke, pressure dropped to 0# in 10 mins. Set CIBP @ 7275'. Dumped 35' Class H cement on top of CIBP from 7275'-40'. Perforated Abo 1 jet shot/ft. from 6128'-37', 10 holes. Shut down due to rain.  
/16/80: Set RTTS packer @ 6030'. Acidized w/750 gals. MCA. Average treating pressure 2083#, injection rate 1.5 BPM. ISIP 1700#, 1 hr. 700#. Opened to pit, pressure dropped to 0# in 5 mins. Swabbed dry in 2 hrs., recovered 25 bbls. KCL water. Made 1 run every hr. for 4 hrs., recovered 2 bbls.  
18. I hereby certify that the foregoing is true and correct water, no show oil or gas.

SIGNED

TITLE Prod. Superintendent

DATE 5-23-80

(This space for Federal or State office use)

APPROVED BY GEORGE H. STEWART

TITLE

DATE MAY 28 1980

CONDITIONS OF APPROVAL, IF ANY:

/17/80: 15 hr. SITP 0#. Swabbed dry in 1 hr. Recovered 8 bbls. KCL &amp; spent acid water. Made 1 run each hr. for 2 hrs., no recovery. Rigged down completion unit &amp; shut in waiting on plugging unit.

\*See Instructions on Reverse Side