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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
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AUG 7 1980

O. C. D.

ARTESIA, OFFICE

Operator STEVENS OIL COMPANY ✓	
Address P.O. BOX 2203, ROSWELL, NEW MEXICO 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien "I"	Well No. 6	Pool Name, Including Formation Twin Lakes-San Andres	Kind of Lease Assoc. State, Federal or Fee Fee	Lease No.
Location Unit Letter 'K' ; 1650 Feet From The South Line and 1650 Feet From The West Line of Section 31 Township 8-S Range 29-E , NMPM, Chaves County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Brio Petroleum, Inc.	Address (Give address to which approved copy of this form is to be sent) 12700 Park Central Drive-Suite 215, Dallas, Tx					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Stevens Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2203, Roswell, N.M. 88201					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 36	Twp. 8S	Rge. 28E	Is gas actually connected? Yes	When 8-1-80

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded 7-7-80	Date Compl. Ready to Prod. 8-1-80	Total Depth 2900'	P.B.T.D. 2896					
Elevations (DF, RKB, RT, GR, etc.) 3986.4 Gr, 3991.4KB	Name of Producing Formation San Andres	Top Oil/Gas Pay 2697	Tubing Depth 2680					
Perforations 2697, 97.5, 98, 2718.5, 19, 19.5, 23, 23.5, 24, 24.5, 34.5, 35, 35.5, 38.5, 39	Depth Casing Shoe 2900							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/2"	8-5/8" 20#		121'		75			
7-1/8"	4-1/2" 9.5#		2900		125			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

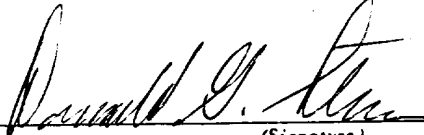
Date First New Oil Run To Tanks 8-1-80	Date of Test 8-1-80	Producing Method (Flow, pump, gas lift, etc.) Flowing and swabbing	
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 97	Oil-Bbls. 87	Water-Bbls. 10	Gas-MCF N/A

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

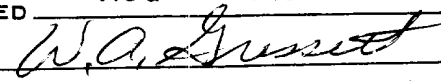
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Owner
(Signature)
8-6-80
(Date)

OIL CONSERVATION COMMISSION

AUG 11 1980

APPROVED _____, 19____
BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

FRED POOL DRILLING, INC.

Suite 437, White Building
Roswell, New Mexico 88201

August 5, 1980

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AUG 7 1980

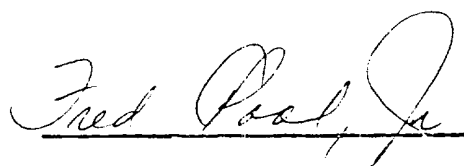
Stevens Oil Company
Security Natl. Bank Bldg.
Roswell, N.M.

O. C. D.
ARTESIA, OFFICE

Deviation test:

O'Brien I # 6
Chaves County, N.M.

680 ft.	1/4 degree
1300 ft.	0 "
1815 ft.	1/2 "
2850 ft.	1 "

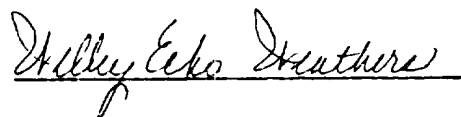


Fred Pool, Jr.
Contractor

STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 5th day
of August, 1980, by Fred Pool, Jr.



My Commission expires

2-1-83