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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Corrected Report

RECEIVED

5a. Indicate Type of Lease
State Fee

5. State (a) & Gas Lease No.

1a. TYPE OF WELL *begin 1*
 OIL WELL GAS WELL DRY OTHER **AUG 8 1980**

b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER **O. C. D.**

7. Unit Agreement Name

8. Farm or Lease Name
O'Brien "I"

2. Name of Operator
Stevens Oil Company

3. Address of Operator
P.O. Box 2203, Roswell, New Mexico 88201

9. Well No.
7

10. Field and Pool, or Wildcat
Asso Twin Lakes-San Andr

4. Location of Well
 UNIT LETTER **M** LOCATED **570** FEET FROM THE **South** LINE AND **330** FEET FROM
 THE **West** LINE OF SEC. **31** TWP. **8-S** RGE. **29-E**

12. County
Chaves

15. Date Spudded **5-21-80** 16. Date T.D. Reached **5-29-80** 17. Date Compl. (Ready to Prod.) **7-3-80** 18. Elevations (DF, RKB, RT, GR, etc.) **3979.7 Gr. 3985.7 KB** 19. Elev. Casinghead

20. Total Depth **2799'** 21. Plug Back T.D. **2776'** 22. If Multiple Compl., How Many

23. Intervals Drilled By: Rotary Tools **0 - TD** Cable Tools

24. Producing Intervals, of this completion - Top, Bottom, Name
2664 - 2698 San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	119.5	12-1/2"	75 sacks	0
7-7/8"	9.5#	2799'	7-7/8"	125 sacks	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	2700	

31. Perforation Record (Interval, size and number)
2664.5, 2665, 2669.5, 2670, 2670.5, 2671, 2681, 2681.5, 2686.5, 2687, 2687.5, 2688, 2694, 2694.5, 2697.5, 2698

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2664.5-2698	5,000 gal. 28%
2664.5-2698	9,000 gal. 28%

33. PRODUCTION

Date First Production **7-3-80** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-2-80	24	--	→	47	55.32	65	1177-1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
---	---	→	47	65.345532	65	23

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Curtis Stevens**

35. List of Attachments
Compensated Neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *David G. Stevens* TITLE _____ DATE _____

INSTRUCTIONS

This form is to be filled with the approval of the District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|---------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>2034</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qizte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- No. 1, from 2664 to 2698 No. 4, from _____ to _____
- No. 2, from _____ to _____ No. 5, from _____ to _____
- No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from _____ to _____ feet _____
- No. 2, from _____ to _____ feet _____
- No. 3, from _____ to _____ feet _____
- No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	116	116	Caliche & Red Beds				
116	884	768	Red Sand & Anhydrite				
884	1634	750	Anhydrite Salt, Red Beds				
1634	2034	400	Anhydrite, Sand, Dolomite				
2034	2799	765	Dolomite & Anhydrite T.D.				