

DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED

MAY 12 1980

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-4340
7. Unit Agreement Name
8. Farm or Lease Name
Selman Draw NS State
9. Well No.
1 1
10. Field and Pool, or Wildcat
Wildcat
12. County
Chaves

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator  
Yates Petroleum Corporation

2. Address of Operator  
207 South 4th Street - Artesia, NM 88210

3. Location of Well  
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 7S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3924' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 3:30 PM 4-21-80. TD 370' - Ran 11 joints of 13-3/8" 54.5# ST&C (372') of casing set at 370'. 1-Texas Pattern guide shoe at 370'. Insert float at 339'. Cemented w/550 sacks of Class C 4% CaCl. Slurry wt. 14.8; 1.32 cu ft/sack. Compressive strength at 70 degrees 1023 psi in 12 hours. PD 5:30 PM 4-22-80. Cement circulated 45 sacks to surface. WOC 12 hours. Cut off and reduced hole to 12¼", drilled plug, tested to 600# OK and resumed drilling.

TD 1545' - Ran 39 joints of 8-5/8" 24# J-55 ST&C (1557') of casing set at 1545'. 1-Texas pattern guide shoe at 1545' and insert float at 1505'. Cemented w/565 sacks of 65-35 Poz, 8# Kolite, 1/4# celloflakes, 3% CaCl. Tailed in w/150 sacks of Class C 2% CaCl. PD 7:45 PM 4-26-80. Cement circulated 40 sacks to surface. WOC 18 hours, NU, reduced hole to 7-7/8", drilled plug and tested to 600# OK, resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty. DATE 5-10-80

APPROVED BY W.A. Sussert TITLE SUPERVISOR, DISTRICT II DATE JUN 25 1980

CONDITIONS OF APPROVAL, IF ANY: