

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
REVISED 10-1-77

AMENDED REPORT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-8385

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

7. Unit Agreement Name

Name of Operator
Amoco Production Company

AUG 11 1981

8. Firm or Lease Name
State CF

Address of Operator
P. O. Box 68, Hobbs, NM 88240

O. C. D.
ARTESIA OFFICE

9. Well No.
6

Location of Well

UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM
THE West LINE, SECTION 13 TOWNSHIP 11-S RANGE 27-E NMPM.

10. Field and Pool, or Wildcat
Und. Chisum San Andres

15. Elevation (Show whether DF, RT, CR, etc.)

3768.7' GL

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-9-81. Pulled rods and pump. Pulled tubing and packer. Set a cast iron bridge plug at 2300' and capped with 35' of cement. Perforated 1668'-70', 1790'-92', 1807'-11', 1814-18', 1850'-54', 1907'-10', 1927'-30', 1972'-74', 1990'-92', 2010'-12', 2015'-17', 2031'-34', 2047'-50', 2057'-62', 2080'-89', 2094'-96', 2112'-16', 2128'-32', 2140'-42', and 2146'-48', w/2 JSPF. Ran tubing and packer and set packer at 2151 and spotted 200 gal. acid at 2151'. Pulled up to 1600' and set packer. Acidized with 6800 gal. of acid and tagged acid with radioactive material. Ran Gamma Ray evaluation log over treated interval. Swab tested and recovered 25 BLW. Spotted 250 gallons acid at 1600'. Ran tubing and packer and set at 1870'. Acidized with 4500 gal. 15% HCL acid at 1907'-2148'. Tagged acid with radioactive material and ran Tracer log. Pulled tubing and set packer at 1650'. Swab test well and recovered 2 BO & 45 BW. Pulled tubing and packer. Ran tubing and installed pumping equipment and started pump testing 3-19-81. Moved out service unit 3-18-81. Pumped 31 BO X 175 BW in 240 hrs. Shut-in 3-30-81 for evaluation of additional work.

0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Prepared by Greg Mitchell TITLE Admin. Analyst DATE 8-11-81

Approved by W.A. Gressett TITLE ... DATE AUG 19 1981

CONDITIONS OF APPROVAL, IF ANY: