

OIL CONSERVATION DIVISION

P. O. BOX 2008
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
MESA PETROLEUM CO.

Address
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change In Ownership ☐

Change In Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name COYOTE FEDERAL	Well No. 4	Pool Name, Including Formation UNDESIGNATED ABO	Kind of Lease State, Federal or Fee NM	Lease No. 27970
Location Unit Letter E ; 1980 Feet From The NORTH Line and 660 Feet From The WEST Line of Section 20 Township 7 SOUTH Range 25 EAST , NMPM, CHAVES County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> KOCH OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P O BOX 1558 BRECKENRIDGE TX 76024			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> TRANSWESTERN PIPELINE CO.	Address (Give address to which approved copy of this form is to be sent) P O BOX 2018 ROSWELL NM 88201			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 20	Twp. 7	Rge. 25
Is gas actually connected?		When		
NO		12-2-81		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-22-81	Date Compl. Ready to Prod. 3-12-81		Total Depth 4350'		P.B.T.D. 4289'			
Elevations (DF, R&B, RT, GR, etc.) 3848.1' GR	Name of Producing Formation ABO		Top Oil/Gas Pay 3610'		Tubing Depth 3779'			
Perforations 3610'---3867'					Depth Casing Shoe 4349'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	904'	200/700
11"	8 5/8"	1726'	200/700/200
7 7/8"	4 1/2"	4349'	700/300
	2 3/8"	3779'	-

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1031	Length of Test 2 3/4 HOURS	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) BACK PRESSURE	Tubing Pressure (Shut-in) 820	Casing Pressure (Shut-in) 850	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOCD (6), TLS, GEN RCDS, ACCTG, ROSWELL, MEC MAH, PARTNERS, FILE, KOCH, TRANSWESTERN, FILE, LMC

R. E. Mathis

(Signature)

REGULATORY COORDINATOR

(Title)

MARCH 17, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 04 1981

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.