

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

RECEIVED

2. Name of Operator

N. Dale Nichols

3. Address of Operator

P.O. Box 1972 Midland, Texas 79702-1972

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 26

Township 7S

Range 28E

NMPM Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4079 GR

7. Lease Name or Unit Agreement Name

Skip

8. Well No.

1

9. Pool name or Wildcat

Wildcat (San Andres) P-3 Zone

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Commence Re-entry Operations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). Removed permanent marker, rigged up reverse unit and spudded with 7 7/8" bit 5-30-90
- 2). Drilled cement 0-24', 280-485', 1725-1940' and 2450-2760'.
- 3). Rigged up Schlumberger and tools went to 2803'. 8 5/8" casing shoe at 2820'. Set cast iron bridge plug on wire line at 2790'. Ran compensated neutron, sonic and cement bond log.
- 4). Perforated P-3 zone of the San Andres 2688-2702' with 2 holes per foot.
- 5). Acidized P-3 perforations 2688-2702 with 2500 gallons 28% HCL.
- 6). Tested P-3 with swab at 2 BOPD, 4 BOPD and 21 MCFGPD.
- 7). Perforated P-2 Zone 2580-2586', 2599 - 2609', 2616 - 2619', 2641 - 2646' with 2 holes per foot
P-1 Zone 2499 - 2502', 2511 - 2517', 2538 - 2550' with 2 holes per foot.
- 8). Set retrievable bridge plug at 2670' and packer at 2565'. Acidized P-2 perforations 2580 - 2646' with 3000 gallons of 28% HCL. After 1500 gallons of acid away had communications from P-2 to P-1 through formation.
- 9). Tested P-1 and P-2 at 3 BWPH with good show oil and gas.
- 10). Pulled packer and bridge plug and preparation to equit well to test on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

N. Dale Nichols

TITLE

Operator

DATE

7-9-90

TYPE OR PRINT NAME N. Dale Nichols

TELEPHONE NO (915) 682-5621

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

NOV 6 1990

CONDITIONS OF APPROVAL IF ANY: