Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
JAN 10 '91
O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL API NO. 30-005-60822

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name: Skip

2. Name of Operator: N. Dale Nichols

8. Well No. 1

3. Address of Operator: P.O. Box 1972, Midland, Texas 79702

9. Pool name or Wildcat: ~~Bullseye~~ (San Andres) ELKINS

4. Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 26 Township 7S Range 28E NMPM Chaves County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
Re-spud 5-30-90	PBTD 6-14-90	10-6-90	4079 GL	4079

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7225	2790			0 - 7225	

19. Producing Interval(s), of this completion - Top, Bottom, Name
2499-2550 P1, 2580-2646 P2, 2688-2702 P3 Zone San Andres

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
Long Spacing Sonic & Compensated Neutron Cased Hole

22. Was Well Cored
NO

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	407'	17 1/2	425 Sxs Circulated	0
8 5/8"	24# and 32#	2820'	12 1/4	1320 Sxs Circulated	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2759'	NONE

26. Perforation record (interval, size, and number)
2499-2502, 2511-17, 2538-50, 2580-86,
2599-2609, 2616-19, 2641-46, 2688-2702,
ALL 2 HPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2499-2646	3000 Gal 28% HCl
2688-2702	2500 Gal 28% HCl

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10-6-90	Pumping	Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-6-90	24			0.5	178	20	356/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
180	450		0.5	178	20	16

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Printed N. Dale Nichols Operator 1-7-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo		T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland		T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs		T. Penn. "D"
T. Yates	790	T. Miss 6734	T. Cliff House		T. Leadville
T. 7 Rivers		T. Devonian 6830	T. Menefee		T. Madison
T. Queen		T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg		T. Montoya	T. Mancos		T. McCracken
T. San Andres	1885	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	3156	T. McKee	Base Greenhorn		T. Granite
T. Paddock		T. Ellenburger	T. Dakota		T.
T. Blinebry		T. Gr. Wash 7155	T. Morrison		T.
T. Tubb		T. Delaware Sand	T. Todilto		T.
T. Drinkard		T. Bone Springs	T. Entrada		T.
T. Abo	5276	T.	T. Wingate		T.
T. Wolfcamp	5900	T.	T. Chinle		T.
T. Penn	6325	T.	T. Permain		T.
T. Cisco (Bough C)		T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	175	175	Surface Caliche & Redbed				
175	870	695	Redbed, Anhy & Sand				
870	1885	1015	Redbed & Anhy.				
1885	3160	1275	Anhy. & Dolomite				
3160	3330	170	Sand & Shale				
3330	5280	1950	Lime				
5280	5948	668	Lime & Anhy.				
5948	7225	1277	Lime & Dolomite				