

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

RECEIVED

MAR 03 1981

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

APTESIA, OFFICE

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

Name of Operator

Amoco Production Company ✓

Address of Operator

P. O. Box 68 Hobbs, NM 88240

Location of Well

UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 26 TOWNSHIP 8-S RANGE 29-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

O'Brien Ranch

9. Well No.

1

10. Field and Pool, or Wildcat  
Wildcat Fusselman

15. Elevation (Show whether DF, RT, GR, etc.)

4045.7' GL

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

FULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 9174' and ran 989' of 5-1/2" 17# N-80, 2633' of 5-1/2" 17# K-55, and 5552' of 5-1/2" 15.5# K-55 casing set at 9174'. Cemented with 1525 SX Halliburton Lite (with 10# salt, .6% Halad-22A per SK) and 750 SX Class H cement (with 5# KCL, .6% Halad-22A, .4% CFR-2). Plug down at 6:00 a.m. 2-13-81. Ran temperature survey and found TCMT approx. 2605'. WOC 18 hrs. Tested casing with 1000#. Tested OK. Ran Gamma Ray Correlation log 6600'-9150'. Perforate 8973'-8980' with 2 JSPF. Currently swab testing.

O+5-NMOCD, A 1-Hou 1-Susp 1-GLF 1-W. Stafford, Hou  
1-Columbia Gas Dev. Corp.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gerald L. Pochee TITLE Admin. Analyst DATE 2-27-81

APPROVED BY M. R. Williams TITLE OIL AND GAS INSPECTOR DATE MAR 04 1981

CONDITIONS OF APPROVAL, IF ANY: