

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-73

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JUN 2 1981

O. C. D.

## SUNDARY NOTICES AND REPORTS ON WELLS, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO UNPLUG OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name O'Brien Ranch
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>8-S</u> RANGE <u>29-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Mississippian
15. Elevation (Show whether DF, RT, GR, etc.) 4045.7' GL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-19-81. Set a cast iron bridge plug at 8385'. Perforated 8306'-8314' and 8317'-8322' with 4 JSPF. Acidized well with 2000 gallons HCL 15% with 8 tons CO2 and ball sealers. Ran tubing and packer and test tubing to 8000 psi and packer set at 8195'. Fractured well with 20000 gal. Apollo. Killed well and released packer, pulled tubing and packer. Ran tubing and cement retainer and set retainer at 8250'. Squeezed 48-1/2 sacks Class H cement into perfs 8306'-8314' and 8317'-8322' and reversed out 1 sack. Drilled out cement retainer at 8250' and cement to 8385'. Tested perfs 8306'-8314' and 8317'-8322'. Drilled out cast iron bridge plug to 8385'. Ran tubing and packer and set packer at 8196'. Currently swab testing.

0+4-NMOCD, 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Greg Mitchell</u>	TITLE <u>Admin. Analyst</u>	DATE <u>5-7-81</u>
APPROVED BY <u>E. A. Grassett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUN 03 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		